

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6939

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IV
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon the Strawn interval 11,518'-30' and test the Abo interval 9484'-9506' per the following:
Pull tubing and packer. Run cast iron bridge plug, set at 11,450' and cap with 35' of cement. Run second cast iron bridge plug, set at 9900' and test to 500 psi. (This will isolate Wolfcamp perfs which have already been squeezed.) Perforate Abo interval 9484'-9506' with 2 SPF. Run in hole with 2-7/8" tubing, packer, and tailpipe. Set packer at 9300', tailpipe to be landed at 9390'. Swab test well.

P+4-NMOCD,H 1-HOU 1-DMF 1-W. STAFFORD, HOU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark E. Esman TITLE Assistant Admin. Analyst DATE 6-17-82APPROVED BY Les Clements

TITLE

CONDITIONS OF OPERATION ANY:

JUN 18 1982

RECEIVED

JUN 18 1982

O.C.C.
HOBBS OFFICE