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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No. L-6939
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>XL</u> 2310 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.	8. Farm or Lease Name State IV
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandoned Wolfcamp Zone by setting cast iron bridge plug at 11725'. Tested bridge plug to 1000 PSI and held O.K. Capped with 35' of cement. Ran 3-1/8" casing gun and perfered Atoka intervals 11592'-11600' with 2 SPF. Ran tubing, packer, and tailpipe. Packer set at 11399' and tailpipe landed at 11492'. Swabbed and recovered a slight show of gas. Pumped 1000 gal. of 15% NEHCL Acid. Flushed with 67 bbls. of 2% KCL water. Swabbed again and recovered only a slight show of gas. Ran tubing back in hole; killed well with 2% KCL brine water. Squeezed perfs 11592'-11600' with 50 sacks of class H with 4% Halad-9. Left 43 sacks in formation. Rigged up wireline and perfered interval 11518'-30' with 2 SPF. Ran tubing and packer; packer set at 11329'. Removed BOP and installed tree. Swabbed and again no significant returns. Pressured casing to 1000 PSI and pumped 2,500 gal 7-1/2% MS acid. Flushed with 68 bbls. of 2% KCL brine water. Swabbed 2 hours and recovered no fluid. Moved out service unit 6-5-82. Shut-in for Evaluation.

0-4-NMOCD,H 1-HOU 1-STAFFORD 1-SOUTHLAND ROYALTY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph

TITLE Administrative Analyst

DATE 6-09-82

APPROVED BY me

TITLE

DATE JUL 1 1982

CONDITIONS OF APPROVAL, IF ANY: