

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6939

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IV
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> 2310 FEET FROM THE South LINE AND 660 FEET FROM West TNE LINE, SECTION 31 TOWNSHIP 17-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Change Zone (Drilling)	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon the Atoka interval 11592'-11600' and test the Strawn interval 11518'-11530'. Move in service unit and kill well with 2% KCL brine water. Pull tubing and packer. Run in hole with cement retainer and set at 11565'. Establish injection rate at 1-2 BPM and squeeze interval 11592'-11600' with 50 sacks class H cement with .4% Halad 9. WOC. Perforate Strawn interval 11518'-530' with 2 JSPF. Run in hole with tubing, packer, and tailpipe. Set packer at 11330' and land tailpipe at 11420'. Swab test well. If well will not flow acidize with 2500 gallons 7-1/2% MS acid and flush with 68 barrels 2% KCL brine water. Swab and flow test well.

0+4-NMOCD,H 1-HOU 1-Stafford 1-HOU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Asst. Admin. Analyst DATE 5-28-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAY 28 1982