STATE OF BEAN MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

FILE		SANTA FE, NEW MEXICO 87501			Kevised 10-1-	
U.S.O.S.				Sa. Inajea State	te Type of Lease	
DPERATOR		·		5. state 0 L-69	Oil & Gas Lease No.	
1. OIL GAS	APPLICATION FOR SERVIT	ND REPORTS ON ON TO DEEPEN ON TO DEEPEN OF 1011 FOR 101	WELLS NICK TO A DIFFERENT RESERVOIR H PROPOSALS.)		greement Hame	
2. Name of Operator	(A) OTHER-			S. Famo	r Lease Name	
Amoco Producti	on Company			State 9. Well No		
P. O. Box 68,	Hobbs, New Mexic	o 88240		g. well ra	·. 1	
4. Location of Well	0010				and Pool, or Wildoot at Morrow	
				SEET FROM	11111111111111111111111111111111111111	
West	IE, SECTION 31		36-E	NMPM-		
	15. €	levation (Show whether 3882.9 (DF, RT, GR, etc.)	12. Count Lea		
	Check Appropriate I E OF INTENTION TO		lature of Motice, Report	tt or Other Data EQUENT REPOR	т оғ:	
PERFORM REMEDIAL WORK TEMPORATILY ADANDON PULL OR ALTER CARROLL		PLUG AND ASANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB		ALTERING CASING PLUG AND ABANDONMENT	
отнея Change Zone	s (Drilling wel	1)	OTHER			
17. Describe Proposed or Com- work) SEE RULE 1103.	pleted Operations (Clearly	state all pertinent det	alls, and give pertinent dates,	including estimated d	ate of starting any propos	
Propose to aba	ndon Wolfcamp ar	d test Morrow	per the following:			
Move in servic 9700'. Obtain follows:	e unit. Pull 2 7 injection rate a	/8 tubing. Go nd squeeze per	in hole with cemen forations 9964-86'	t retainer and and 10058-12	d set at 2' as	
A. Pu 1/4#/sack floc	mp 100 sacks čla ele.	ss H cement wi	th .5% Halad 9, 5#	/sack gilsoni [.]	te and	
Drill out ceme cement retaine 10871-98' with Spot 3 barrels intervals 1177	r and set at 107 100 sacks class of 10% acetic a 4-778' and 11835	eze. Drill out 20'. Obtain ir H with .5% Ha cid across int -848' with 2 J	th .5% halad 9. CIBP set at 10800 jection rate and s lad 9. Drill out c erval 11774-848'. SPF. Run in hole w pe at 11690'. Test	queeze perfora ement and tes Perforate Mora ith 2 7/8 tub	ations t squeeze. row ing and	
O+4-NMOCD, H	1-DMF 1-HOU	1-Stafford,Ho	u			
id. I hereby certify that the inf	ormation above is true and	t complete to the bear of	I my knowledge and belief.			
Mark	Freeman	TITLE AS	st. Admin. Analyst	DATE	5-5-82	
APPROXED BY	ORIGINAL SIGNED BY			M	AY S	
CONDITIONS OF APPROVAL,		TITLE		DATE_		

7.

RECEIVED

MAY 5 1999

O.C.D. HOBBS OFFICE