

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6939

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of well UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE, SECTION 31 TOWNSHIP 17-S RANGE 36-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3882.9 GL 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name State IV 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Morrow
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propos. work) SEE RULE 1103.

Drilled to TD of 12275'. Ran 5-1/2" N-80 17 lb/ft and 20lb/ft. casing set at 12275'. Cemented with 1100 sacks of lite with .3% Halad 4 and 500 sacks class H with .3% Halad 4. WOC 18 hours. Drilled out cement. Tested casing to 500 PSI. Tested O.K. Perforated Wolfcamp interval 10871'-98' with 2 JSPF. Ran retrievable bridge plug, 2-7/8" tubing, and packer. Bridge plug set at 10943'. Tailpipe landed at 10911' and packer set at 10667'. Swab tested 20 hours. Recovered 168 barrels of water. Pulled retrievable bridge plug, packer, and tubing. Ran CIBP set at 10800'. Teseed bridge plug to 500 PSI tested O.K. Capped with 35' of cement. Perforated intervals 10058'-122' and 9964'-86' with 2 JSPF. Ran retrievable bridge plug, packer, and 2-7/8" tubing. Bridge plug set at 10182'. Pulled tubing. Spotted 55 barrels of 10% acetic acid down tubing. Packer set at 10016. Acidized intervals 10058'-122' with 7000 gallons 15% NEFE HCL with 400 lbs. rock salt and 400 gallons 30lb gelled brine. Reset bridge plug at 10016'. Tested bridge plug. Tested o.k. Spotted 53 barrels 10% acetic acid. Packer set at 9936. Acidized interval 9964'-86' with 2500 gallons 15% NEFE-HCL. Reset bridge plug at 10182'. Packer set at 9936'. Swab tested 24 hours. Recovered 6 barrels of new water. Moved out service unit 4-26-82. Currently evaluating.

0+4-NMOCD,H 1-Hou 1-Stafford, Hou -DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Asst. Admin. Analyst DATE 4-29-82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 4 1982