Form 9-331
Dec. 1973

HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
NM-40450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1. oil well ☐   gas well ☐   other   PXA

8. FARM OR LEASE NAME
Federal CS

2. NAME OF OPERATOR

Amoco Production Company

9. WELL NO.
1

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico   88240

10. FIELD OR WILDCAT NAME
Wildcat Yates

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 1980' FWL, Sec. 7
AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)
AT TOTAL DEPTH:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-18-32

12. COUNTY OR PARISH	13. STATE
Lea	NM

14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3786.3'   GL

REQUEST FOR APPROVAL TO: **SUBSEQUENT REPORT OF:**

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☒
(other)		

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 2 9 1983

OIL & GAS
U. S. GEOLOGICAL SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 3-21-83. Removed X-mas tree and installed BOP. Loaded backside with 10 BW. Pumped 10 bbl brine down tubing. Released packer, pulled tubing and packer. Ran CIBP and CIBP permaturely set at 1553' and would not go past 1553'. Per verbal approval from George Stewart to Herring, proceeded wi brief. Pressured casing with 1000 psi-OK. Pumped 70 bbl brine gel and spotted 15 sx (150') of class C cement. Dug out cellar and cut off surface head. Spotted soft class C cement surface plug. Installed PXA marker and moved out service unit 3-23-83.

0+6-BLM, R   1-HOU   1-CMH   1-F. J. Nash, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Ast. Adm. Analyst   DATE 3-28-83

APPROVED (This space for Federal or State office use)

APPROVED(BY: _____ W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 27 1983

*See Instructions on Reverse Side