N. M. DIL CONS. COMMISSION

-	-			000000000
Ρ.	0.	BOX	1980	

Form 9-331

.

. A series

.

. . •

CONDITIONS OF APPROVAL IF ANY JAN 19 1983

JUCJAMES A. GILLHAM DISTRICT SUPERVISOR "See Instructions on Reverse Side

HODDO	A (MEXICO	Furm Approved.
100005.	NEW	MEXICO	-000 46

UNITED STATES	
	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-40450
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well well other	Federal "CS" Conv 9. WELL NO.
2. NAME OF OPERATOR	1 J. WELL NO.
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Yates
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	7-18-32
AT SURFACE: 1980' FNL X 1980' FWL, Sec. 7	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit F, SE/4,NW/4)	LEA NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
· · · · · · · · ·	15. ELEVATIONS (SHOW DF, KDB. AND WD 3786.3' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	A
FRACTURE TREAT	(NOTE: Report results of multiple completion or zor change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertine. Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tul set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface (5 sx). Cap well and erect an abandonment m and clean location.	directionally drilled, give subsurface locations an nt to this work.)* bing and packer. Packer is idge plug and set at 2720': h tubing (15sxs) (2720'-2570'). plug of class "C" neat cement
Including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tul set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface (5 sx). Cap well and erect an abandonment m and clean location.	directionally drilled, give subsurface locations an nt to this work.)* No. 1 per the following: bing and packer. Packer is idge plug and set at 2720': h tubing (15sxs) (2720'-2570'). plug of class "C" neat cement arker. Move out service unit
Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tu set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface (5 sx). Cap well and erect an abandonment m	directionally drilled, give subsurface locations ar nt to this work.)* No. 1 per the following: bing and packer. Packer is idge plug and set at 2720': h tubing (15sxs) (2720'-2570'). plug of class "C" neat cement arker. Move out service unit
Including estimated date of starting any proposed work. If well is c measured and true vertical depths for all markers and zones pertine Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tul set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface (5 sx). Cap well and erect an abandonment m and clean location.	directionally drilled, give subsurface locations ar nt to this work.)* No. 1 per the following: bing and packer. Packer is idge plug and set at 2720': h tubing (15sxs) (2720'-2570'). plug of class "C" neat cement arker. Move out service unit
Including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tul set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface (5 sx). Cap well and erect an abandonment m and clean location.	directionally drilled, give subsurface locations an nt to this work.)* No. 1 per the following: bing and packer. Packer is idge plug and set at 2720': h tubing (15sxs) (2720'-2570'). plug of class "C" neat cement arker. Move out service unit MH
Including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tul set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface ((5 sx). Cap well and erect an abandonment m and clean location. 0+6-MMS, R 1-HOU 1-W Stafford, HOU 1-C	directionally drilled, give subsurface locations an nt to this work.)* No. 1 per the following: bing and packer. Packer is idge plug and set at 2720': h tubing (15sxs) (2720'-2570'). plug of class "C" neat cement arker. Move out service unit MH
 Including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tull set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface i (5 sx). Cap well and erect an abandonment m and clean location. O+6-MMS, R 1-HOU 1-W Stafford, HOU 1-C Subsurface Safety Valve: Manu. and Type	directionally drilled, give subsurface locations an nt to this work.)* No. 1 per the following: bing and packer. Packer is idge plug and set at 2720': h tubing (15sxs) (2720'-2570'). plug of class "C" neat cement arker. Move out service unit MH MH
Including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine. Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tull set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface is (5 sx). Cap well and erect an abandonment m and clean location. O+6-MMS, R 1-HOU 1-W Stafford, HOU 1-Clean Subsurface Safety Valve: Manu. and Type	MH <u>Set @ 1-07-83</u>
Including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine Propose to plug and abandon the Federal "CS" Move in service unit and kill well. Pull tul set at 2504'. Run in hole with cast iron br Cap with a 150' class "C" neat cement throug Circulate hole withmud. Spot a 50' surface 1 (5 sx). Cap well and erect an abandonment m and clean location. 0+6-MMS, R 1-HOU 1-W Stafford, HOU 1-C Subsurface Safety Valve: Manu. and Type	MH <u>Set @ 1-07-83</u>

RECEIVED

JAN 21 1983

CLORE HOBBS OFFICE