

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 1980' FWL

AT TOP PROD. INTERVAL: Sec. 7

AT TOTAL DEPTH: (Unit F, SE/4NW/4)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) test Yates

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5. LEASE  
NM-40450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "CS" Com

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
7-18-32

12. COUNTY OR PARISH: 13. STATE  
Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3786.3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to abandon the Bone Springs and test the Yates per the following:

Move in service unit. Pull tubing and packer. Run in hole with cast iron bridge plug, set at 7350' and cap with 35' cement. Spot a 100' cement plug between 4310'-4410'. Perforate Yates interval 2778'-2790' with 4 SPF. Run in hole with tailpipe, packer, and tubing. Swab & flow test. If well does not flow, stimulate as follows:  
Acidize with 15 gals of 15% NEFE HCL acid with 5 gals of iron sequestering agent and 1 gal of I-10B corrosion inhibitor.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst DATE 9-24-82

(Orig. Sgd.) GEORGE H. STEWART

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 28 1982