

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL x 1980' FWL, Sec. 7
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) set casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

" M. OIL CONVS. COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240

Form Approved
Budget Bureau No. 42-R1424

5. LEASE
NM-40450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CS

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-18-32

12. COUNTY OR PARISH 13. STATE
Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3786.3 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Continued drilling with 12-1/4" bit. Drilled to TD of 2147'. Tripped out of hole. Ran magnet tool to locate casing. Set Navi drill to drill N34E. Drilled to 2250'. Tripped out of hole. Reamed hole 2098'-2250'. Ran magnet tool to locate casing. Set tools to drill N80E. Drilled to 2400'. Tripped out of hole. Ran 8-5/8" 24 lb/ft. K-55 casing set at 2620'. Cemented with 2220 sacks Class C with .3% Halad 4. Circulated cement. No gauge on amount circulated. WOC 18 hours. Pressure tested casing to 600 PSI tested O.K. Resumed drilling with 7-3/4" bit. Currently drilling.

ACCEPTED FOR RECORD

0+6-USGS, R 1-Hou 1-W. Stafford, Hou
1-Galaxy

1-DMF, 1-Sub 1982 1-Belco

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark E. Fuman

TITLE

Ast. Adm. Analyst

DATE

4-6-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: