NN OIL CONS. COMMISSION

Form 9-331 Dec. 1973

1. oil

.

1. 20 20 10

well

below.)

2. NAME OF OPERATOR

AT TOTAL DEPTH:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) Status Report

3. ADDRESS OF OPERATOR

Drawer DD

38210

Form Approved.

UNITED STATES Artesia, NA DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

gas

well

Amoco Production Company

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

AT SURFACE: 1980' FNL x 1980' FWL, Sec. 7 AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)

P. O. Box 68, Hobbs, New Mexico 88240

	NM 40450	
6.	IF INDIAN, ALLOTTE	E OR TRIBE NAME
7.	UNIT AGREEMENT N	FEB 85 1982
8.	FARM OR LEASE NA	
F	Federal CS	C. C. O.
9.	WELL NO.	ARTOBIA, OFFICE
10.	FIELD OR WILDCAT	NAME
V	Vildcat Bone Sp	orings
11.	SEC., T., R., M., OR AREA 7-18-32	BLK. AND SURVEY OR
12.	COUNTY OR PARISH	13. STATE
	Lea	NM
14.	API NO.	
15.	ELEVATIONS (SHOW	V DF, KDB, AND WD)
	3786.3	

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

Drilled to TD of 8439'. Tripped out of hole. Left core barrel, stabilizer and core bit in hole. Ran in hole with Overshot could not get below 1802'. Tripped out of hole. Ran muleshoe joint and worked down to 1806. Tripped out of hole. Calipered hole and ran log to 1866'. Log indicated tool was outside casing in 13-1/2" hole at 1876'. Pulled tools out of hole. Casing collapsed at 1835'. Have gone outside hole with tools to 2041'. Could not make hole. Hole is taking 10 barrels of fluid per hour. Currently evaluating situtation. Proposal for further work will follow.

0+6-USGS, R 1-Hou	1-W. Stafford, Hou	1- DMF 1-Susp	•
Subsurface Safety Valve: Manu. a	nd Type	Set @	F
18. I hereby certify that the large	oing is true and correct		
Markenson	2011	. Analyst DATE2-19-82	
SIGNED - FICEVIE! TOUR	TITLE AST. Adm	Analyst date 2-19-82	
FEB 2 2 1982	(This space for Federal or State office use)		
APPROVED BY		DATE	
CONDITIONS OF APPROVAL, IF ANY	3		
U.S. GEOLOGICAL SURVE	· · · · · · · · · · · · · · · · · · ·		
원 5011 전환 - 프랑테 시스템(1)			