N. M. SIL COMMISSION

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Form	9-331
Dec	1973

C. BOX 1980 C. BOX 1980 MEMICO 88240 rm Approved.

	Budget Bureau No. 42-R1424				
UNITED STATES	5. LEASE				
DEPARTMENT OF THE INTERIOR	NM-40450				
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS	7. JNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas w	Federal CS				
well well at the state of the s	9. WELL NO.				
2. NAME OF OPERATOR]]				
Amoco Production Company	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	<u>Wildcat Bone Springs</u>				
P. O. Box 68, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARFA				
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	7-18-32				
,	12. COUNTY OR PARISH 13. STATE				
AT SURFACE: 1980' FNL x 1980' FWL, Sec. 7 AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)	Lea NM				
AT TOTAL DEPTH: (ONTE 1, SE/4, NW/4)	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
	3786.3				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF					
SHOOT OR ACIDIZE	Thingson				
REPAIR WELL	(NOTS: Report results of multiple completion or zone				
	vitanze on Form 9–330.)				
CHANGE ZONES					
ABANDON*					
(other) Oil &					
U.S. GEOLOGI 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state					
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and				
Propose to directional drill to sidetrack colla Run cement retainer set at 1800'. Establish in into cement retainer and squeeze with 500 sacks	jection rate. Sting				

3% Ca Cl. If during cementing there is circulation out bradenhead shut off cement after a minimum of 100 sacks. WOC 12 hours. Washover 8-5/8" casing form surface to 1000'. Recover 8-5/8" casing to 1000'. Spot cement plug 50' in and 50' out of 8-5/8" casing stub. Kick off at 1000' and directionally drill to 2600' with a 12-1/2" bit. Run 8-5/8" 32# casing set at 2600'. Circulate cement to surface. WOC 18 hrs. Drill out and attempt to re-enter old hole below 2600'. Verbal approval Cox-Stewart, USGS and Cox Clements, NMOCD 2-18-82.

0+6-USGS, R 1-Hou 1-W. Subsurface Safety Valve: Manu. and Type _ 1-W. Stafford, Hou 1- DMF 1-Susp _ Set @ .____ Ft. 18. I hereby certify that the loregoing is true and correct

SIGNED	n Muman TITLE AS	t. Adm. Analyst DATE2=1	9-82
	APPROVE Drace for F	ederal or State office use)	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPRO	FEB, 2 3 1982		
	JAMES A. GILLHAM		
Ĺ	DISTRICT SUPERVISOR Instruc	tions on Reverse Side	