

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL X 1980 FWL, Sec. 7  
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Revised casing and mud program		

5. LEASE  
NM 40450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal CS *Com*

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Bone Springs

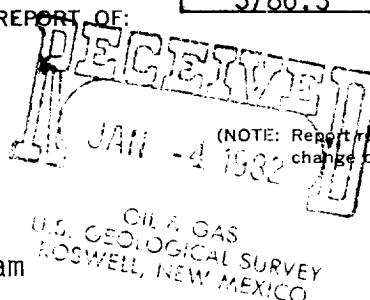
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
7-18-32

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3786.3



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to revise casing and mud program:

SIZE OF HOLE	SIZE OF CASING	WT./FT.	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	42#	650	Circ. 13 3/8
11	8-5/8	24#	2600	Tie back to 2600'
7-7/8	5-1/2	15.5, 17#	8800	Tie back to 500' above Bone Springs

REVISED MUD PROGRAM: 0-650 Native mud and fresh water  
650-2600 Native mud and brine water  
2600-TD Commercial mud and brine water with minimum properties for safe hole conditions. Raise viscosity and reduce water loss prior to Bone Springs penetration.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.  
Revised Total Depth is 8800'. Name changed to the Federal CS #1.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Ast. Adm. Analyst DATE 12-31-81

(This space for Federal or State office use)

APPROVED BY **APPROVED**  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JAN 7 1982

JAMES A. GILLHAM

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-112  
 Supersedes O-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Amoco Producing Company			Lease Federal C. S.			Acres 1		
Section F	Section 7	Township 18 South	Range 32 East	County Lea				
1980 Feet from the North		1980 Feet from the West						
3736.3		Bone Springs		Wildcat Bone Springs		40 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☒ If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

Nonallowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Amoco  
NM 40450

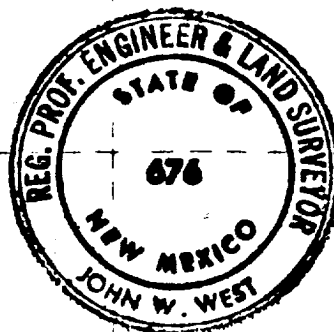
1980'

1980'

**NOTE:**

This location was checked with an M Scope and no pipelines were detected within 250 feet of the location.

<b>Working Interest:</b>		<b>Royalty: U.S.</b>
Cities Service Co.	10.75415	
Conoco Inc.	19.20820	
Amoco Prod. Co.	17.90150	
Belco Petroleum Co.	19.99705	
Gulf Oil Co.	20.01665	
Rupe Resources	10.07210	
Galaxy Oil Co.	.07230	
Estate of Roy Charles Worth	1.97805	
	<b>100.0%</b>	



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Mark Randolph  
 Position Assist. Admin. Analyst  
 Company Amoco Production Company  
 Date 12-31-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 11/25/81  
 Registered Professional Engineer and/or Land Surveyor  
John W. West  
 Certificate No. JOHN W. WEST 676  
PATRICK A. ROMERO 6683  
Ronald J. Eidson 3239