O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Draww DD, Artesia, NM 88210	L CONSERVATION DIVISIC P.O. Box 2088 Santa Fe, New Mexico 87504-2088					Pr Domuse et 1.584			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FO	OR ALLOWABI	LE AND A	UTHORIZ	ATION B			#	
L. Operator Union Oil Compan					Well API No. 30-025-27705				
Address P., O. Box 3100		, Texas 7970	2	<u></u>					
Reason(s) for Filing (Check proper box)				(Please explain	9	<u></u>			
New Well Recompletion Changes in Operator		Transporter of: Dry Gas			. <u></u>				
If change if operator give same and address of previous operator									
IL DESCRIPTION OF WELL	AND LEASE	East Len		aun	<u>R 102</u>		1/94	LISE NO.	
Lesse Name Smith	Well No.					ie, Federal of Fee 011488			
Location Unit LetterJ	:1980	Feet From The	outh Line	and <u>1980</u>	Fo	t From The	East	Line	
Section 25 Townshi	19-S	Range 33-E	, NI	ирм,	Lea			County	
III. DESIGNATION OF TRAM	ISPORTER OF C	IL AND NATU	RAL GAS			and this for	- is to be a		
Name of Authorized Transporter of Oil Koch Service			Address (Give address to which approved P. O. Box 3609 Mi			dland, Texas 79702			
Name of Authorized Transporter of Casis	aghead Gas	or Dry Gas	Address (Give address to which approved			copy of this for	m is so be se	nt)	
(-) (-) (-) (-) (-) (-) (-) (-) (-) (-)	Unit Sec.	Twp. Rgs.	Is gas actually connected? Wise			1			
give location of traits. If this production is commingled with that	from any other lease of	pool, give comming	ling order sumi	ber:		<u> </u>			
IV. COMPLETION DATA	Oil Wel	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Data Spudded	- (X) Date Compl. Ready to	o Pand	Total Depth	İİ		P.B.T.D.		.1	
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Performions						Depth Casing	Shoe		
		CEMENTING RECORD			·				
HOLE SIZE			1	DEPTH SET		SACKS CEMENT			
	+								
V. TEST DATA AND REQUE	ST FOR ALLOW	ARLE	<u> </u>						
OIL WELL (Test must be after :	(Test must be after recovery of total volume of load oil and must			t be equal to or exceed top allowable for this depth or be for full 24 hours.)					
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, et			ic.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbia.			Gas- MCF				
GAS WELL			L		·····	L			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)		Choke Size					
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	lr						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved FEB 2 4 1994						
Susan B.			Date	Approved		FEB 2	4 1337		
Signature			By_						
Susan Bond Printed Name 2-18-94	<u> </u>	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT   SUPERVISOR							
Dale	(915) 685-7 Tele	7656 phone No.				UPER VISOR			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

MP

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. voarate Form C-104 must be filed for each pool in multiply completed wells.