

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-27705
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Smith			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐	8. Well No. 1			
2. Name of Operator Union Oil Company of California	9. Pool name or Wildcat Wildcat (Strawn)			
3. Address of Operator P.O. Box 671 - Midland, TX 79702				
4. Well Location Unit Letter J : 1980 Feet From The south Line and 1980 Feet From The east Line Section 25 Township 19-S Range 33-E NMPM Lea County				
10. Date Spudded 12-21-93	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1-13-94	13. Elevations (DF & RKB, RT, GR, etc.) 3620.5' GR	14. Elev. Casinghead
15. Total Depth 13,650'	16. Plug Back T.D. CIBP 13,060' 13,300'	17. If Multiple Compl. How Many Zones? 40' cmt on top	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,175' - 187' Strawn				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run No logs run				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1350'	17 1/2"	"C" 11205x5 Circ	
9 5/8"	36#	5400'	12 1/4"	Lt Wt 1800 5x5 "H" 200 5x5	
5 1/2"	17#	13,650'	7 7/8"	"H" 750 5x5	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12,055'	

26. Perforation record (interval, size, and number) 12,175-187' (49 holes) 45PF 90°	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,175-187' AMOUNT AND KIND MATERIAL USED 4000 gals MOD 202 acid 4000 gals 2% KCl
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PRODUCTION

28. Date First Production 1-15-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-22-94	Hours Tested 24	Choke Size 11"	Prod'n For Test Period	Oil - Bbl. 39	Gas - MCF 74	Water - Bbl. 0	Gas - Oil Ratio 1897
Flow Tubing Press. 40#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.8°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Randy Dutton	

30. List Attachments

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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charlotte Beeson Printed Name Charlotte Beeson Title Dir. Clerk Date 2-11-94

2A E Gem Morrow dp