

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27705
5. Indicate Type of Lease. STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NM-97654
7. Lease Name or Unit Agreement Name Smith
8. Well No. 1
9. Pool name or Wildcat Gem Morrow, East (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3620.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P.O. Box 671 - Midland, Texas 79702

4. Well Location
Unit Letter **J** : **1980** Feet From The **South** Line and **1980** Feet From The **East** Line

Section **25** Township **19-S** Range **33-E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: **Perf Middle Morrow** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-89- MIRU Cobra Well Service - Rumped 50 BFW down 2 3/8" tbg @ 0 psi. Ran and set Otis "R" plug in "R" nipple @ 13,454'. Loaded 2 3/8" tbg. w/45 BFW & tested "R" plug to 3,000 psi, O.K. Sub'd FL to 5000'.
9-29-89- Sub'd FL 2 3/8" tbg to 11,000'. No fluid entry. Load 2 3/8" tbg w/FW - ND tree - NU BOP. Test BOP to 1000 psi, O.K. Rel from pkr. @ 13,432' - circ hole clean. POOL. Dump 20' art on WB pkr @ 13,432'. TOC @ 13,412'.
9-30-89- RIH w/4 3/4" bit on 2 3/8" tbg - Tag TOC @ 13,413' EMD.
10-2-89- Schlumberger ran GR-FDC log from 13,404' WL-EMD to 10,400'.
10-5-89- RIH w/Guib. Ht Magnum pkr. w/compact 4" Viper jet tbg convey guns on wireline and set pkr. @ 13,098'. R&L 426 jts and 1 sub (13,100') of 2 3/8" 4.7# N-80 EUE 8rd AB Modified used snls tbg @ 13,100'. Disp 2 3/8" x 5 1/2" annulus w/6% KCl pkr. fluid.
10-8-89- Drop detonating bar to fire compac tbg conveyed perf guns to perf 5 1/2" csg. in middle Morrow 13,182-84', 191-194', 212-15', 221', 237-44', 272-84' and 295-97'. 5 min SI 25#. Flowed to pit @ est. rate of 2 MMCFD. Froze choke. SWI to RU test unit. 30 min SI 4700#. Flowed 10 hour @ 1.9 MMCFD on 14/64" choke w/3430# PIP + 39 barrel condensate and 0 BW - against 600# back pressure - Temp off report-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE **Bobby Bryan** TITLE **Drlg. Supt.** DATE **11-22-89**
TYPE OR PRINT NAME **Bobby Bryan** TELEPHONE NO. **(915) 682-97**

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY **DISTRICT I SUPERVISOR** TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 29 1989

RECEIVED

NOV 28 1985

OCD
HOBBS OFFICE