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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
97654

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Union Oil Company of California		Smith	
3. Address of Operator		P. O. Box 671 Midland, Texas 79702		9. Well No.	
4. Location of Well		UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat (East Gem Morrow) Undesignated	
THE East LINE OF SEC. 25 TWP. 19-S RGE. 33-E NMPM				12. County	
				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-8-82	4-1-82	4-10-82	3,620.5 GR, 3,644' RKB		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,650'	13,565'			0-13,650'	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
13,482' - 13,494' Morrow					No
26. Type Electric and Other Logs Run					27. Was Well Cored
DLL MSFL CNL LDT Coriband Dipmeter RFT NCT					Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	48#	1,350'	17-1/2"	C1"C" 1100 sx	
9-5/8" OD	36#	5,400'	12-1/4"	LtWt 1800 sx C1"H" 200 sx	
5-1/2" OD	17#	13,650'	7-7/8"	C1"H" 750 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"OD	13,432'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
13,482' - 13,494' 1/2" 48 holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			13,482'-13,494' 4,000 gals 7-1/2% MS Acid		
			12,000 gals gelled water		
			9,600# Bauxite		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
4-29-82	Flowing			Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
6-23-82	9.5	32/64"		5 Bbl Cond	700 MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
550	Packer		13 Cond	1,772	397
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sales Contract Pending					C. A. Bagley
35. List of Attachments					
2 copies of logs item 26					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED E.C. Stangle		TITLE Acting Dist. Prod. Supt.		DATE 7-16-82	

