

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO UNILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Smith
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat (East Gem Morrow) Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3,620.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 5-1/2" OD Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25-82 WOC 24 hrs.. Test BOP & 9-5/8" OD casing. Drld 7-7/8" hole to 13,248'.  
Core #1 - 13,248' - 13,264' rec. 14' ( 5' coarse sand, 1' coal, 6-1/2' sand & shale & 1-1/2' shale. Core #2 - 13,290' - 13,320' rec. 25' (5' coarse-med sand, 2' med grain sand, 5' conglomerate sand, 1' shale, 1' coal, 6' fine sand & silt & 5' shale & silt. Core #3 - 13,494' - 13,505' rec 1-1/2' of fine-med sand with fair-med porosity. Drld 7-7/8" hole to TD 13,650' 9:30 AM 4-1-82. Cir hole, Schlumberger ran electric logs. Ran 5-1/2" OD 17# N-80 csg @ 13,650' cmtd w/750 sx Class "H" cement. WOC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.R. Hughes</u>	TITLE <u>Dist. Drilling Supt.</u>	DATE <u>4-6-82</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
APPROVED BY <u>DISTRICT 1 SUPR</u>	TITLE	DATE <u>APR 12 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 9 1967

C.C.D. \  
HOBBS OFFICE