

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2030
Santa Fe, New Mexico 87504-2030

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Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
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OIL CONSERVATION DIVISION

P.O. Box 2030
Santa Fe, New Mexico 87504-2030

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Harvey E. Yates CONCOEN</u>	Well No. <u>30-028-27730</u>
Address <u>P.O. Box 1023, Roswell, New Mexico 89202</u>	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Dry Gas ☐ ☐ Change in Operator ☐ Gashead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

DESCRIPTION OF WELL AND LEASE			
Well No. <u>Federal 12</u>	Well Name <u>Tonto Bone Spring</u>	State (Federal or Res) <u>NM</u>	Lease No. <u>077004</u>
Location Unit Letter <u>H</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1900</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>18S</u> Range <u>33E</u> N.M.P.M. <u>Los</u> County			

REGISTRATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Bride Air Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 3426, Abilene, Texas 79604</u>
Name of Authorized Transporter of Oilhead Gas ☒ or Dry Gas ☐ <u>Conoco Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2100, Houston TX 77258</u>
Well conditions oil or liquid, give location of tank Unit <u>N</u> Sec. <u>19</u> Twp. <u>19S</u> Rge. <u>33E</u>	Is gas actually connected? ☒ When? <u>12-12-85</u>

TUBING, CASING AND CEMENTING RECORD			
Designate Type of Completion - (CQ)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐		
Date 3-7-82	Date Compl. Ready to Prod. <u>11-14-82 (PD)</u>	Test No. <u>13,002</u>	Test Depth <u>70,740'</u>
Wellhead (for PWS, AG, GP, etc.) <u>3502.1 65</u>	Name of Producing Formation <u>Bone Spring</u>	Test Oil Gas Pay <u>2737</u>	Test Depth <u>8734'</u>
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TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH (FT)	BACKS CEMENT
<u>13 1/8"</u>	<u>13 1/8" 48#</u>	<u>1300'</u>	<u>275 ex GL "C"</u>
<u>12 1/8"</u>	<u>9 5/8" 36 & 40#</u>	<u>5220'</u>	<u>2063 ex Howco Lite</u>
<u>9 5/8"</u>	<u>5 1/2" 17 & 20#</u>	<u>13,002'</u>	<u>2063 ex Howco Lite</u>
<u>2 7/8"</u>			

TEST RESULTS AND TEST FOR ALL OIL WELLS			
Date First New Oil Run To Tank <u>11-14-82</u>	Date of Test <u>11-15-82</u>	Pump (job pump, ZOI) <u>Pump</u>	Choke Size <u>44</u>
Length of Test <u>24</u>	Tubing Pressure <u>65-60</u>	Casing Pressure <u>106-105</u>	Gas-MCF <u>44</u>
Actual Flow During Test	Oil - Bbls. <u>65-60</u>	Water - Bbls. <u>106-105</u>	Gas - MCF <u>44</u>

GAS WELLS			
Test No. <u>13,002</u>	Length of Test	Test Condensate (Bbls.)	Gravity of Condensate
Test Oil Gas Pay <u>2737</u>	Tubing Pressure (S. Test)	Casing Pressure (S. Test)	Test Oil Gas Pay

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <u>Paul Kautz</u>	Date <u>Feb 20 1990</u>
Printed Name <u>Paul Kautz</u>	Telephone No. <u>505-673-6601</u>

OIL CONSERVATION DIVISION FEB 20 1990	
Date Approved	By <u>Paul Kautz</u> Geologist
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1. Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance