

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Aminoil USA, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 10525 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FWL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
NM - 077004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 19

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Gem Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 19, T-19-S, R-33-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3602.1 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.) 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/27/82 MI & RU Pulling Unit. CO to 13,761' & circ hole clean  
6/2/82 RU & Perforated the following: 13,416' to 13,403' (27 shots), 13,399' to 13,397' (5 shots), 13,329' to 13,318' (23 shots), 13,295' to 13,290' (11 shots). WIH & set pkr @ 13,059'. Hydro tested 2-7/8" tbg in hole to 7500# - ok.  
6/4/82 Tested wellhead & pkr to 5000# - ok  
6/5/82 Started Swbg & flowing well for clean up  
6/8/82 RU & ran static press. tests  
6/9/82 TD 13,800'. RU & acidized perms 13,290'-13,416' w/4000 gals 7-1/2% MSR  
6/10/82 TD 13,800'. Flowing well for clean up  
6/11/82 TD 13,800'. Flowing well for clean up

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID R. GLASS District Operations Manager DATE June 11, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL OCT 18 1982

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See Instructions on Reverse Side