COMPLETION PROCEDURE FEDERAL 19 NO. 1 GEM (MORROW) FIELD SECTION 19, T-19-S, R-33-E LEA COUNTY, NEW MEXICO

MAY 25, 1982

WELL DATA

ELEVATION:

3618' KB

DATUM:

KB is 16' above ground level

T.D.:

13,800

PBTD:

13,755

CASING:

13-3/8", 48#, H-40, ST&C @ 1300'

9-5/8", 36# & 40#, K-55, ST&C € 5290'

5-/12", 17# & 20#, N-80, Butt & LT&C @ 13,800'

Complete in the Morrow Sand (13,290' - 13,416'). OBJECTIVE:

PROCEDURE:

MIRU and install BOP. 1)

Drill out DV tool @ 9954', RIH & tag up on bottom, TD must 2) be below 13,650'. Float collar is at approximately 13,755'.

Test casing to 2000 psi & POOH. 3)

- R.U. Schlumberger to run CBL w/GR-CCL from PBTD to 100' 4) above cement top. Correlate depths to CNL-Density log. Completion procedure is subject to CBL evaluation.
- GIH w/casing scraper & 2-7/8" tbg, tag bottom and test casing to 2000 psi.
- Circulate hole w/2% KCL water and spot 250 gal 10% acetic acid with 1/4 gal clay stabilizer and 1/2 gal corrosion inhibitor from + 13,400'. POOH.
- Check fluid level, it should be 850' from surface to be 500 psi underbalanced w/formation pressure. After tbg is POOH, the fluid level will be approximately 1300' from surface.
- 8) R.U. Schlumberger to perforate at 2 JSPF w/ a 4" Hyperjet II casing gun, the intervals 13,290'-95', 13,318-29', 13,397-99' & 13,403-16' w/72 holes.
- Run Baker packer Model "FB-1", size 43-30 on wireline, set € 9) \pm 13,050'. Plug should be in place in lower "F" nipple.
- \overline{R} IH w/anchor seal assembly and 2-7/8" production tubing, 10) hydrotesting to 7500 psi.
- Circulate packer fluid consisting of 2% KCL, Corban 11) bactericide, oxygen scavenger and nonionic surfactant (1/2 gal per 1000 gal fluid).
- Latch into packer w/Model "E-22" anchor seal assembly, size 42-30 and test to 5000 psi. Land tbg w/15.000# on packer.
- Remove BOP and nipple up wellhead for clean up. 13)

14) Fish plug out of "F" nipple and retrieve.

Flow well to clean up, swabbing when necessary. Further 15) operations will be based on initial flow rates