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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
571599

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ CAS WELL ☐ DRY ☐ OTHER _____
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Elkan

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Und. Bone Springs

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **2180** FEET FROM
THE **West** LINE OF SEC. **9** TWP. **19-S** RGE. **35-E**

12. County
Lea

15. Date Spudded **3-27-82** 16. Date T.D. Reached **4-27-82** 17. Date Compl. (Ready to Prod.) **5-21-82** 18. Elevations (DF, R&B, RT, GR, etc.) **3806.3 GL** 19. Elev. Casinghead
20. Total Depth **10421** 21. Plug back T.D. **10384** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **O-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9536-9562; 9613-9644 Bone Springs 25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Dual Laterolog, Micro Laterolog, Densilog-Nev. Gamma Ray Dual Induction 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	450	14-3/4	450 Sx Class C w/add.	Surf.
8-5/8	24#, 28#	4150	10-5/8	900 Sx Lite, 350 Sx Clc	TCMT 940
5-1/2	17#, 15.5#	10421	7-7/8	1900 Sx Lite, 525 Sx ClH	TCMT 3476

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	9424
						9324

31. Perforation Record (Interval, size and number)
9536-9562 2 JSPF
9613-9644 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **5-21-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in)

Date of Test 5-21-82	Hours Tested 24	Choke Size 22/64	Prod'n. For Test Period →	Oil - Bbl. 325	Gas - MCF 392	Water - Bbl. 323	Gas - Oil Ratio
Flow Tubing Press. 450	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 325	Gas - MCF 392	Water - Bbl. 323	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold Test Witnessed By

35. List of Attachments
Logs sent 5-19-82

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 5-21-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen 4623
 T. Grayburg 4900
 T. San Andres 5182
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand 5733
 T. Bone Springs 7844
 T. 1st BS Sand 9345
 T. 2nd BS Sand 9800

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qizte _____
 T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9536 to 9562 No. 4, from _____ to _____
 No. 2, from 9613 to 9644 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1218	1218	Salt Anhy	7145	7760		Lime Sand
1218	1919	701	Shale, Lime, Salt	7760	9657		Lime Shale
1919	3256	1337	Anti. Hy. Sand	9657	9916		Shale Dolo.
3256	3502	246	Anhy	9916	10199		Lime Chert
3502	3922	420	Anti Hy Sand	10199	10421		Lime Shale
3922	4492	570	Dolo.				
4492	5604	1112	Dolo. Anhy				
5604	5887	283	Lime				
5887	6394	790	Dolo. Anhy				
6394	7145	751	Dolo. Sand Lime				

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