

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
571599

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3806.3	7. Unit Agreement Name 8. Farm or Lease Name Elkan 9. Well No. 1 10. Field and Pool, or wildcat Und. Bone Springs 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 10,421 ft. Released rig. Ran 2070' of 5-1/2" 17#, N-80; 3984' of 5-1/2, 17# K-55; and 4437' of 5-1/2", 15.5#, K-55 production casing. Cemented in two stages with D. V. tool set at 7712'. Cemented first stage with 275 sacks Lite with additives and 100 sacks of class H. Cemented second stage with 1625 Sx of Lite with additives and 100 sacks of class H. Cement did not circulate. Ran temp. survey and top of cement at 3476. Released rig 4-29-82. Moved in service unit 5-11-82. Perforated 9536-62 & 9613-44 with 2 SPF. Ran 2-3/8 tubing and packer. Tailpipe set at 9424, packer set at 9324. Moved out service unit 5-14-82. Flow tested well for 24 hrs. and recovered 325 Bbls of oil, 323 Bbls of water and 392 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Admin. Analyst DATE 5-21-82

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT SUPERVISOR

MAY 21 1982

RECEIVED

MAY 21 1992

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION