

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
571599

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Elkan
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3806.3	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4150 ft. Ran 280' 8-5/8" K-55, 1932' 8-5/8" 24# K-55, 218' 8-5/8" 24# J-55, and 1,720' 8-5/8" 28# S-80. Casing cemented with 900 sacks of lite containing 10#/sack salt and 1/4#/ sack Flocele. Tailed in with 350 sacks of class C containing 1/4#/sack Flocele. Cement did not circulate to tie back to the 11-3/4 casing. Ran temp. survey and top of cement was at 940 ft. WOC 18 hours. Tested casing with 600 psi for 30 min. and tested O.K. Ran casing gun in hole and perforated interval 550-551 with 4 JSPF. Pulled casing gun. Ran 8-5/8 packer and set at 400'. Squeeze perfs with 225 SX class C cement containing 2% CaCl. Circulated to surface. Displaced cement with 12 Bbls. of fresh water to 500', (100' below packer). Shut-down pumps and held pressure for 3 hrs. Released packer and pulled drillpipe. WOC for 18 hours. Closed pipe rams and pressure tested perfs to 800 psi. Opened pipe rams, drilled out float shoe and continued to drill.

0+4-NMOCD, H 1-Hou 1-W. Stafford, 1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Admin. Analyst DATE 4-5-82

ORIGINAL SIGNED BY Mark Randolph TITLE Admin. Analyst DATE APR 14 1982  
APPROVED BY Mark Randolph TITLE Admin. Analyst  
CONDITIONS OF APPROVAL, IF ANY: None

RECEIVED

APR 13 1982

O.C.D.  
HOBBS OFFICE