

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(B), 660' FNL and 1980' FEL, Sec. 14, T-18S, R-32E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-94191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shinnery 14
Federal #9

9. API Well No.

30-025-27769

10. Field and Pool, or exploratory Area

Undesignated, Wolfcamp

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Re-entry

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

01/04/95 to 01/25/94:

Remove dry hole marker and plate. Cut off 13-3/8" csg to 9-5/8" csg and weld on 9-5/8" casing stub w/ 9-5/8" SOW x 11" 3000 psi wellhead. Install anchors. RU rat hole machine and drill out top cement plug to 7'. Install 11" 3000 psi annular preventer. RU well service unit and reverse unit. Drill out hard cement 600'-653'. Drill cut plug (hard cmt.) from 1532'-1663'. Drill out cmt plug from 1956'-2167' and tag top of 5-1/2 casing stub at 2167'. Dress off casing stub and RIH w/ 49 jts 5-1/2" 17# LT&C casing. Latch on to csg stub and test to 2000 psi, ok. ND annular BOP. Set 5-1/2" slips w/ 100,000#. Cut casing off and install tubing spool. Tested seals to 1500 psi, ok. NU manual BOP w/ 2-7/8" blind rams. TIH w/ 2-7/8" tubing and bit. RU power swivel and tag at 2168'. Drill cmt and junk from 2168'-2279' & fell through. Drilled cmt from 4671-5078' and fell through. Drilled out cmt from 5414'-5721', fell through. Tagged cmt at 10,257'. Drill out cmt & CIBP @ 10,485'. RIH w/ 2-7/8" tubing to 11,583' w/ no obstruction. RIH w/ RBP and set at 10,560', pkr at 10,530'. Tested RBP to 1900 psi, ok. Tested csg to 1500 psi w/ no leak off in 2 hrs. POH w/ RBP. Spotted 250 gals 15% NEFE acid. Ran GR/CCL/CBL from 10,000'-11,500'. Perf'd Wolfcamp 11,060'-11,161' w/ 19 holes. Swab tested w/ no show of oil or gas. Temporarily suspend operations pending further evaluation.

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCullough Sr. Production Clerk

Date 03/02/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: