

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other PXA
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FEL
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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JUL 10 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

CS 2 107

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 5-18-83 and released packer and pulled tubing, packer, and tailpipe. Ran tubing to 10,200' and loaded hole with 25 bbls brine. Displaced hole with 210 bbl brine gel and pulled tubing to 6250'. Spotted 30 sx class C cement and pulled tubing to 5110'. Spotted 30 sx class C cement. WOC. Ran tubing and tag cement at 4769'. Welded on 5-1/2" casing and installed jacks. Pulled up on 5-1/2" slips. Ran pipe recovery log. Casing free at 2200'. Ran 4-1/2" jet cutter and cut casing at 2160'. Worked casing free. Removed jacks and pulled up 2160' of 5-1/2" casing. Ran tubing to 2210' and pumped 50 bbl 10# brine water. Pumped 21 sx class C neat cement and displaced tubing. WOC. Tagged plug at 2145'. Plug not to required depth. Pumped 40 sx class C neat cement. Pull up to 725' and pumped 100' plug with 40 sx class C cement. Pumped 50 'surface plug with 20 sx class neat cement. Cut off well head and weld on cap. Erect permanent PXA marker and moved out service unit

Subsurface Safety Valve: Manu. and Type 0+6-BLM, R 1-HOU 1-F. J. Nash, 4106 1-CMH 5-27-83

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lanning TITLE Admin. Analyst DATE 6-8-83

APPROVED
(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

OCT 3 1983



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OCT 5 1983

O.C.D.
HOBBS OFFICE