

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or complete back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FEL, Sec. 14
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☒
ABANDON* ☐ ☐
(other) _____

5. LEASE
NM-40452
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "BY"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-18-32
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3825' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 10-18-82. Released packer and pulled tubing. Ran 5-1/2" cast iron bridge plug and set at 12,250 to abandon Strawn. Pressure tested plug to 800 psi from 15 min. Held O.K. Capped with 35' of class H neat cement. WOC 18 hours. Perforate intervals 10,598'-606' with 4 JSPF. Ran in hole tubing, packer, and tailpipe. Tailpipe landed at 10,498' and packer set at 10,398'. Swabbed 15 hr. and recovered 3 BO, 62 BLW, 19 BW, and slight show of gas. Pressured backside to 1,000 psi. and acidized with 1,500 gal 15% NEFE HCL acid and additives. Flushed 63 BBL 10# brine 2% KCL. Unloaded 45 BLW. Swabbed 24 hr. and recovered 16 BO, 48 BLW, 67 BBL new water, and show of gas decreasing. Moved out service unit 10-25-82. Currently testing.

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH 1-JL. Harden

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Verring TITLE Ast. Adm. Analyst DATE 10-26-82

ACCEPTED FOR RECORD (Leave space for Federal or State office use)

APPROVED BY DAVID P. STED TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 15 1982

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side