Form 9-331	
Dec. 1973	Form Approved. Budget Bureau No. 42–Rt
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-40452
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WE (Do not use this form for proposals to drill or to deepen or plug back to a reservoir. Use Form 9-331-C for such proposals.)	a different
1. oil gas the other	
	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P. O. Box 68, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See s	1 SEC., T., R., M., OR BLK. AND SURVEY AREA
halow)	
AT SURFACE: 660' FNL X 1980' FEL, Sec. 1 AT TOP PROD. INTERVAL: (Unit B, NW/4,NE/4)	4 12. COUNTY OR PARISHI 13. STATE Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT, OR OTHER DATA	NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND V
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	3825' GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clincluding estimated date of starting any proposed work. I measured and true vertical depths for all markers and zone Drilled to TD of 13,430'. Ran 5-1/2" 1 Cemented with 1470 sacks class H light	f well is directionally drilled, give subsurface locations is pertinent to this work.)*
4. WOC 18 hours. Tested casing to 500 Moved in service unit 7-1-82. Perforate 13245'-54, 13,265'-67', 13,270'-72', 13 wit 2 JSPF.	and 1800 sacks class H with .4 % Ha PSI. Tested O.K. Rig released 6-17 ed intervals 13,226'-32', 13,234'-38 ,275'-78', 13,282'-92, and 13,314'-17
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