

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL X 1980' FEL

AT TOP PROD. INTERVAL: Sec. 14

AT TOTAL DEPTH: (Unit B, NW/4, NE/4)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON\* ☐

(other)

5. LEASE

NM 40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BY

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14-18-32

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3825' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to abandon Morrow and test Strawn interval 12334'-12354 per the following:

Move in service unit. Kill well with 2% KCL brine water. Pull out of hole with tubing and packer. Run cast iron bridge plug and set at 13150'. Cap with 35' of neat cement. Perf Strawn interval 12,334'-12,354 with 2 JSP. Run tailpipe, packer, on-off tool and tubing. Set packer at 12,150'; tailpipe at 12,250'. Swab and flow test well. If well will not flow, stimulate as follows. Pump 4000 gals of 10% Morrow acid containing surfactant, acetic acid, corrosion inhibitor, clay stabilizer and non emulsifier. Displace to perfs with 49 bbls of 2% KCL brine water. Flow test well.

0+4-USGS,R 1-HOU 1-W. Stafford,HOU 1-J. L. Hardin

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Admin. Analyst DATE 8-12-82

APPROVED

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 19 1982

FOR

JAMES A. GILLHAM

DISTRICT SUPERVISOR \*See Instructions on Reverse Side