

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL X 1980' FEL, Sec. 14
AT TOP PROD. INTERVAL: (Unit B, NW/4, NE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BY

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-18-32

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3825' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon the Morrow (13226'-13317') and recomple to the Strawn (12334'-12354) per the following:

Move in service unit and kill well with 2% KCL brine water. Pull tubing and packer. Run in hole with CIBP and set at 13150' and cap with 35' of cement. Perforate Strawn interval 12334'-12354' with 2 JSPF. Run in hole with packer, 2-3/8" tubing, and tailpipe. Set packer at 12150' and land tailpipe at 12250'. Swab and flow test well. If well will not flow, acidize with 4000 gallons 10% NE HCL. Flush with 49 barrels 2% KCL brine water. Swab and flow test well.

0+6-MMS,R 1-HOU 1-W. STAFFORD,HOU 1-DMF 1-J.L. HARDEN

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Stewart TITLE Ast. Adm. Analyst DATE 7-27-82

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) GEORGE H. STEWART
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUL 29 1982

*See Instructions on Reverse Side

RECEIVED
JUL 23 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED
JUL 30 1982
O.C.D.
HOBBS OFFICE

RECEIVED
JUL 30 1982
O.C.D.
HOBBS OFFICE