	DISTRICUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS		OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-11 Effective : -65 AS
1.	OPERATOR PRORATION OFFICE Operator			
	JFG ENTERPRISE			
	P.O. Box 100, Artesia, NM 88210			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
	Lease Name New Mexico "DD" State	Well No. Pool Name, Including For 1 Scharb Bone Sp		1 4 4006
	Location			
	Unit Letter <u>N</u> : <u>660</u>	Feet From The <u>South</u> Line	and <u>1980</u> Feet From T	heWest
	Line of Section 4 Tow	nship 19 S Range 35	Е , NMPM, Lea	County
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	5	
m.	Name of Authorized Transporter of Oil X or Condensate Address to be during the point of the poin			
Texas New Mexico Pipeline Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved control of Casinghead Gas X)			ed copy of this form is to be sent)	
	Warren Petroleum Corp. Box 1589, Tulsa, OK. 74102			
	If well produces oil or liquids,			
	give location of tanks. E 4 19 S 35 E Yes 10-28-82 If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	¹ Plug Back ¹ Same Res'v. ¹ Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Deptr.	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				i
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(L, EIC.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbin.	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.		
	l			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Conciensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	resting Merica (prot, occupit)			
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1 c = 1088
			AFPROVED	0 1000 , 18
			BY	
			TITLEDISTRICT I SUPERVISOR	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Signature)			
	(Signature) Partner			
	(Title)		able on new and recompleted w	ens.
	5-4-88 (Date)		Il well name or number, or transport	ter of other such change of comme
			Separate Forms C-104 mut	at be filed for each pool in multip