30-025-21774

	<del></del>					2,70-			
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						n C-101			
					-	Revised 1-1-65			
ANTA FE					5A		ype of Lease		
FILE						STATE X	FEE		
u.s.g.s.					.5.	State Oil & (	Gas Lease No.		
LAND OFFICE						A-4096			
OPERATOR					1/2	TITITI	HIIIIII		
			= = 1 + 10 D A C I		()				
APPLICATION	Y FOR PERMIT TO D	DRILL, DEEPEN, O	R PLUG BACK		$ \frac{1}{7}$	Unit Agreem	ent Name		
a. Type of Work						•			
DRILL X		DEEPEN PLUG BACK					8, Farm or Lease Name		
b. Type of Well							/t'		
OIL X GAS OTHER SINGLE MULTIPLE ZONE						New Mexico "DD" State			
2. Name of Operator					1				
						1	Deal or Wildcat		
Exxon Corporation 3. Address of Operator P. O. Box 1600, Midland, Texas 79702						10. Field and Pool, or Wildcat			
						Scharb			
P. U. BOX 1000, M	R N LOCA	660 55	ET FROM THE SC	outh	LINE				
4. Location of well unit LETTE	ER LOCA	TEDFE	2, 1 1, 10 to 1 to 1						
1000	Uo o+	e of sec. 4 tw	P. 19S RGE.	35E	NMPM	7111111	<i>1111111111</i>		
AND 1980 FEET FROM	THE West LIM	ımınımi			//////////////////////////////////////	2. County			
				////		Lea			
	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	<del>/////////</del>	1111	11111				
	<i>HHHHH</i>	HHHHH	9. Proposed Depth	19A	. Formation		20. Rotary or C.T.		
			10,800'	B.	Wolfcan one Spr	inne l	Rotary		
		& Status Plug. Bond 2	1B. Drilling Contract		OHC DPL.	22. Approx.	Date Work will start		
21. Elevations (Show whether DF		~ 3.3.3.3	Unknown			บ	lnknown		
3900' GR		Blanket	Ulikilowii						
23.	F	ROPOSED CASING AND	CEMENT PROGRAM	M					
	SIZE OF CASING	F OF CASING WEIGHT PER FOO		SETTING DEPTH		CEMENT	EST. TOP		
SIZE OF HOLE	13 3/8"	54.5#	.5# 400'		300		Surface		
17 1/2"	8 5/8"	32,0#	5200'		1200		Surface		
12 1/4"	5 1/2"	17.0#	10800'		900		5000'		
7 7/8"	5 1/2	17.0"		1		'			
	·	BOP Pro	noram						
	- · · ·	<del>-</del> -	WP (psi)		Mud Program				
Depth Interval	Descript	Lon							
400- 5200'	Diverter Sy	rstem	= -		Let bu	t build to 10.0 ppg BW.			
			3000 Fre		Fresh	resh water w/lime for pH			
5200-10800' Rotating Head			a 9			9000 ± mud up w/get use			
	Annular BO	Annular bor			causti	caustic for pH control			
	Blind Ram	Drilling Spool w/4"				4 - 9.3 ppg.			
	Drilling S								
	choke lin	e & 2"					180 DAYS 7119182 INDERWAY.		
	kill line				\/\	LID FOR _	182		
	Pipe Rams	Pipe Rams APPROVA PERIAT				IRES _	1/10/NAY		
	•	PERIAN				RILLING T	INDEKTO		
				Į	JNLESS D	101			
				0.TA ON	OPESENT PRO	DUCTIVE ZON	E AND PROPOSED NEW PROD		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM:	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE D	DATA ON					
	ation above is true and co								
I hereby certify that the information	ation above is true and co	mprece to the cost of my	-				1. /. 1000		
Miller 9	Knisken	7 Title Uni	it Head			DateMa	arch 4, 1982		
Signed / / /	1 1 1								
(This space)	for State Use)					an n	Ti f d man		
ORIGINAL						MAR 13 1982			
APPROVED BY	restricted to	TITLE				DATE			
CONDITIONS OF APPROVAL	, IF ANY:								
COMPLITIONS OF MELICOTAL	•								