Exxon L No._

MELL LOCATION AND ACREAGE DEDICATION PLAT

erel Lse. ho	All distances must be i		of the Section.	Well No.
Operator Exxon Corporation		New Mexico "DD" State		1
Jnit Letter Section	Township	Range	County	
N 4	195	35 E	LEA	
ctual Footage Location of Well:		1980	eet from the West	line
GGO test from the Fround Level Elev: Producing	South line and Formation	Pool		Dedicated Acreage:
2900' B	one Spring	Scha		BO Acres
1. Outline the acreage ded	licated to the subject w	cell by colored pencil	or hachure marks on t	he plat below.
 If more than one lease interest and royalty). If more than one lease 	is dedicated to the we	ll, outline each and i dedicated to the wel	dentify the ownership	thereof (both as to working
Yes No	If answer is "yes," type the owners and tract dee	of consolidation	actually been consoli	dated. (Use reverse side of
		ard unit, eliminating		mmunitization, unitization, en approved by the Commis- CERTIFICATION
Lot 4	Lot 3	Lot 2	Lot 1	
			tained	y certify that the information con herein is true and complete to the my knowledge and belief.
		•		-
			H Position	
			H Position Company Box 160 Date	Exxon Corporation Midland, Texas 7-12-84
	0 ⁴		H Position Company Box 160 Date	Exxon Corporation Midland, Texas 7-12-84 Not Provide the one for formation Provide the one for the formation of the forma
	0 4 0 1 6 6 0 1 9 9		H Position Company Box 160 Date I here shown notes under is tru known Date Su Registe and/or	Exxon Corporation Midland, Texas 7-12-84 By Vertily 1956 Heoger Jocation in this play Weixploted from the bi aduat unverse made by me and correct to the part of the second belief. ERED LAND Within the Sufficient of the Sufficient

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RECEIVED JUL 1 8 1984 HC----

TTA FIELD D	charb
EXTERN CORP.	API
New Mexico	DĎ" State NAP
Geo 4, T19S, R35E	C.1517
60 FSL, 1980 FWL of	Sec
Til SE/Buckeye	SPU 7 3 GE
	WELL CLASS: INIT D FIN DO LSE
13 3/8-403-350 sx	FORMATION DATUM FORMALL
8 9/8-3997 -2910 sx	
<pre>≤ 1/2=10,582-2110 sx</pre>	
5 77 × 90 10 · · · ·	
	то 10,850 (WFMP) рво 10.
Bring) Perfs	9574-9700 P 223 BOPD, Pot
test. GOR 741;	gty 33.6
	OPRSILLEV 3900 GL
223. <u></u>	-
	•
· · ·	
R. 3-22-	82
PD 10,800	RT (Bone Spring & Molfing
Dr1g 3980	
Dr1g 7205	
Dr1g 9562	
Dr1g 10,80)()
TD 10,850	, MORT
TD 10,850	, WOCU
TD 10,850	; WUU 3500 gals
Acid (10,	582-850) 3500 gals LW in 4 hrs (10,582-850)
Swbd 76 B	; PBD 10,190; Prep Test
TD 10,850	100 10,190, 120p
	190 ie Spring) 9574-9700 $\sqrt{10}$
10	
PB to 10, Porf (Bon	$e \text{ Spring} = 10 190 \cdot \text{Tstg}$
PB to 10, Perf (Bon TD 10,850	(, PBD 10, 190; 150g)
PB to 10, Perf (Bon TD 10,850	(, PBD 10, 190; 150g)
PB to 10, Perf (Bon TD 10,850) PBD 10,190; 1908

-	n tr an tr				
LEA EXXON C	CORP.	Scharb 1 New Mexico Sec 4, T19S,	"DD" State R35E	NM Projekt	-
9-28-82 10-11-8 10-16-82	2 TD 10,8 LOG TOP Bone Sp Wolfcam	850; PBD 10,190; Wo 50; PBD 10,190; Co S: Grayburg 4534, ring 7987, Third E p 10,578 ION ISSUED	omplete	5 092, 14,300	

10-3-28 NM IC 30-025-7(→87....

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