

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-4096	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico 'DD' State
3. Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1947</u> FEET FROM <u>East</u> <u>4</u> LINE, SECTION <u>19S</u> TOWNSHIP <u>35E</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Undesign. Scharb <u>B5</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP's. POH with production equipment.
2. Make a gauge ring run if production equipment is scaled or paraffined up.
Make a bit run only if necessary.
3. RIH and set a CIBP 70' above top perforation.
4. Dump bail 35 feet of cement on CIBP.
5. RIH with production string and circulate well with inhibited freshwater containing 10 gals Corexit 7672 and 20 gals Corexit 7720 per 100 Bbls.
6. Pressure test CIBP and casing to 500#.
7. RIH with rods and RDMO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Romaine Whitbeck TITLE Office Assistant DATE 5/22/86

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JUN 2 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 2 1986
O.C.D.
HCBET Office