

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-4096	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico DD State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1947</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Scharb Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3906' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and pump.
2. Run in hole w/retrievable bridge plug and treating packer to 9650', set BP and test to 5000 psig.
3. Release PKR and pull to 9600'.
4. Treat for GYP w/400 gal corexit 7648 in 400 gal of 3% KCL (500 gal total fluid).
5. Swab back spent converter and any new oil production.
 - a. If no oil is produced acidize w/7500 gal of inhibited 15% Ne HCl acid.
 - b. If oil is produced - inhibit for GYP w/300 bbl of 3% KCL water containing 4-drams corexit 7647.
6. Pull retrievable bridge plug and packer.
7. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. G. L... TITLE Sr. Administrator DATE June 22, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUN 29 1983

RECEIVED

JUN 28 1983

O.C.D.
HOBBS OFFICE