			
ENERGY INO MINERALS DEPARTMEN			Form C-104 Revised 10-
		ATION DIVISION	•
14474 / T		W MEXICO 87501	
U.8.0.6.			
		OR ALLOWABLE	
		SPORT OIL AND NATURAL GA	S
EXXCN CER.	PORATION		
P.C. Bux 1600,1	MIDLAND. TEXAS 79	702	
Reason(s) for filing (Check proper New Well	boz /	Other (Please explain) R.F. Gunt S.T.	2522 bbi TESTI
	Change is Transporter of:		
Change in Ownership	Casinghees Gas Cond	enerte DPEN Hala	10413-10800
If change of ownership give nac and address of previous owner		·	
I. DESCRIPTION OF WELL AN	ND LEASE		
	TATE : 3 SCHARB W		teres or Fee A- 4091
Loration			
Unit Letter_1_;;	640 For From The NORTHL	ine and Feet F	rom The <u>EAST</u>
Line of Section 4	Township 195 Range	35E , NMPM.	LEA
T DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of		Address (Give address to which a	
THE PERMIAN	COSINGINATION	Address (Give address to which a	TON TEXAS 770 .1
IN ARKEN PE	TRICEUM CORP.	P.C. Box 1589 Tu	
If well produces oil or liquids,	Unit Sec. Two Ree	is ges actually connected?	, when
give location of tanks.	B 4 195 35E		12-1-82
	with that from any other lease or pool,	, give comminging order numbers	
N. COMPLETION DATA	Cil Well Gas Well	New Well Worzover Deeper	Plug Back Same Resty.
Designate Type of Comple			
Date Spudded	Date Compi. Reaty to Prod.	Total Depth	P.B.T.D.
Eleverions (DF, RKB, RT, GR, etc.	.; Name of Producing Formation	Top OLL/Gas Pay	Tubing Depth
Perforduone			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	······	
		D CEMENTING RECORD	SLOVE OFLIGHT
HOLE SIZE	CASING & TUBING SIZE	UEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of total volume of load	oil and must be equal to ar exceed
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, ga	a lift. etc. i
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cii - Bhis.	Water - Bbie.	Gas-MCF
	1		
GAS WELL	Length of Test	Bbis. Contensate/MMCF	Gravity of Condensate
Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Chose Size
L CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	19
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY DRIGINAL SIGNED BY	
	· · · ·	TITLE DISTRICT	
R. H. Loune		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or da	
(Signature)		weil, this form must be accome tests taken on the well in ac	panied by a tabulation of the
S.R. ADMINI. (Tiula)		All sections of this form	must be filled out completely i
17 9-	P Z	able on new and recompleted Fill out only Sections 1	IT III, and VI for changes of
		well name or number, or transp	orter, or other such change of c

Separate Forms C-104 must be filed for each pool in multip.

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