

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
A-4096

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "DD" State
3. Address of Operator P. O. Box 1600, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1947</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or WHcat Scharb
15. Elevation (Show whether DF, RT, GR, etc.) Later	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7 7/8" hole to 10,800', TD  
Ran 263 jts 10,413'; 5 1/2" 17# N-80; 17# K-55; 15.5 K-55; 17# C-80.  
Set at 10,413'; Cmt 1st stage w/300 sx Trinity Lite, 4% gel 5/10 of 1% Halad-9,  
#3 Gilsonite, 200 sx Cl "H" 5/10 of % Halad-22, 5# KCl, 2nd stage 800 sx Trinity Lite,  
4% gel 5/10 of 1% Halad-9, 3# Gilsonite - 100 sx Cl "H" Neat.  
Bumped on bottom 7:30 a.m. 10-11-82.  
WOC  
Tested 5 1/2" csg 10-18-82 w/1000 # - Held OK  
Preparing to Perf

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Administrator DATE November 8, 1982  
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE Nov 10 1982  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 10 1982

C. H. B.  
HOBBS OFFICE