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NEW MEXICO OL CONSERVATION COMMISSION       Prime C-201         DATA AT E       Image: Constraint of the constraint o	NO. OF COFILS RECEIVED				90 01		
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U.S.G.S. LAND OFFICE GREATOR       A. Bord of Gene Team No. Ard 096         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Agreement New Ard 096         Type of Void       DELL []       DEEPEN []         PLUG BACK       7. Unit Agreement New New Nexton Corporation       7. Unit Agreement New New Nexton Corporation         The of Well       DEEPEN []       PLUG BACK       7. Unit Agreement New New Nexton Corporation         The of Well       Deepen []       PLUG BACK       7. Unit Agreement New New Nexton Corporation         The of Well       The of Well New Scharb       7. Unit Agreement New New Nexton Corporation       7. Unit Agreement New New Nexton Corporation         The of Well       Well New Scharb       10. Field met Pool, or Wilsont       10. Scharb         To new of Well       Well New Scharb       2. Scharb       2. Scharb         1947       Terrestore       Edst       10. Scharb       2. Scharb         1947       Terrestore       Edst       10. Scharb       10. Scharb         1947       Terrestore       Edst       10. Scharb       10. Scharb         1947       Terrestore       Edst       10. Scharb       New							
LAND OFFICE     A-4096       BORENTOR     A-4096       a Sym of Yest     PLUE BACK       b. There of Yest     DEEPEN       DENL []     DEEPEN       DENC []     DEEPEN []       DECENT     DEEPEN []       DECENT     DEEPEN []       DEEPEN []     DEEPEN []       DEEPEN []     DEEPEN [] </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
OPERATOR							
2. Type of Work       DELL X       DEEPEN         PLUG BACK         Finance of Channe Mone         b. Type of Work       State       Image of Channe Mone       New Mexico "DD" State         mark (X)       State       Image of Channe Mone       New Mexico "DD" State         mark (X)       State       Image of Channe Mone       New Mexico "DD" State         P. O. Box 1600, Midland, TX 79702       Scharb       Scharb       Scharb         P. O. Box 1600, Midland, TX 79702       Scharb       Scharb       Scharb         P. O. Box 1600, Midland, TX 79702       Scharb       Scharb       Scharb         Mark 1947       Person Carpotation       Scharb       Scharb       Scharb         Mark 1947       Scharb       Scharb       New Mexicular       Scharb         Mark 1947       Scharb       Scharb       Mark 1940       Scharb       Scharb         Scharb	OPERATOR				A-4096		
L Type of Work         DELL         DEEPEN         PLUG BACK         Fille Control           h. Type of Work         State         State         State         State           With (X)         State         State         State         State           With (X)         State         State         State         State           P. O. Box 1600, Midland, TX 79702         State         State         State           P. O. Box 1600, Midland, TX 79702         State         State         State           State         State         State         State         State         State           State         State         State         State         State         State           State         State         State         State         State         State           State         State         State         State         State         State           State         State         State         State         State         State         Stat					())))))		
b. Type of Well     DELLE     DEEPEN     PLUG BACK     Image: Control of the Method State       Dr. Note of Corporation     3     New Mexico "DD" State       Extra Corporation     3     New Mexico "DD" State       T. Address of Corporation     10. Fred and Fred, or Willow     Scharb       P. O. Box 1600, Midland, TX 79702     Scharb     Scharb       P. O. Box 1600, Midland, TX 79702     Scharb     Scharb       P. O. Box 1600, Midland, TX 79702     Scharb     Scharb       D. Control of Well     Scharb     Scharb     Scharb       T. Looming Street Str		FOR PERMIT TO	DRILL, DEEPEN, OI	R PLUG BACK	7. Unit Agree	ement Name	
b. Type of Well         Define a User of Well         Sector of Well         Sector of Well         New Mexico "DD" State           Well NG         3         State         State         State         New Mexico "DD" State           Marce of Corporation         10. Field and Pool, or Wilsont         10. Field and Pool, or Wilsont         State           P. O. Box 1600, Midland, TX 79702         State         State         State         State           States of Corporation         10. Field and Pool, or Wilsont         10. Field and Pool, or Wilsont         Lead           States of Corporation         10. Field and Pool, or Wilsont         10. Fool and Dool, or Wilsont         Lead           States of Corporation         10. Fool and Dool, Midland, TX 79702         Lead         Lead         Lead           States of Corporation         States of Corporation         10. Fool and Dool of Well         Lead         Lead           States of Corporation         States of Corporation         10. Fool and Dool of Well         Lead         Lead           States of Corporation         States of Corporation         States of Corporation         Lead         Lead           States of Corporation         States of Corporation         10. Fool and Dool of Corporation         Lead           States of Corporatine         States of Corporation	a. Type of Work						
B. Type at Well       State       State       New Mexico "DD" State         12 News Objective       9. Well No.       9. Well No.       9. Well No.         2. News of Copportion       9. Not Roo, Midland, TX 79702       9. Construction       9. Construction         1. Advective       B. Location of Well wart Letter       B. Location of Well Well Well Well Well Well Well Wel	DRILL		DEEPEN	PLUG BA	CK 8. Farm or Le	ase Name	
Weil No.       State C	b. Type of Well		SI	INGLE	PLE IN New Me	xico "DD" State	
EXAMPLE OF PORTION       3         it, Advance of Opporation       10. Preduced Post, or Wildowt         Scharb       Scharb         Scharb		OTHER		ZONE			
1. Address of Construct       Scharb         2. O. BOX 1600, Midland, TX 79702       Scharb         1. Location of Well with terres       B       Location 6500       rest raw risk       Notth       Lee         1. Location of Well       With terres       B       Location 6500       rest raw risk       Notth       Lee         1. Location of Well       With terres       East       Lee       Lee       Lee         1. Location of Well       Fail (Location of Well       Scharb       Scharb       Lee         1. Location of Well       Fail (Location of Well       Scharb       Scharb       Lee         1. Location of Well       Fail (Location of Well       Scharb       Lee       Lee         1. Location of Well       Scharb       Fail (Location of Well)       Scharb       Lee         2. Leevelloon (Chew whether UF, Fit (ee)       31A. Kind & Statue Play, Bond       21B. Durling Castedon Bone Springs       Scharb       Scharb         3. Construct       Blanket       Unknown       Unknown       Unknown       Unknown       Scharb         3. Size of HoLE       Size of CASING WEIGHT PER FOOT       Setting Depth Intervel       Scharb       Scharb       Scharb       Scharb         3. Size of HoLE       Size of CASING WEIGHT PER FOOT							
P. O. BOX 1600, Midland, TX 79702 P. Locotion of Well with Lettres B construction 660 returnees the North use 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 24 rer 195 ser 35E were 12. Commy Lage 1947 recreases rec 194 recreases rec 194 recreases r	Exxon Corporation				10. Field and	i Pool, or Wildcat	
L Lecention of Well       Date terms       B       Locarton       660       FEET FROM THE       NOTED       Lase         and       1947       FEET FROM THE       20.0       FEET FROM THE       10.0       800       12. Country         21. Developing/Show whether UP.RT. etc./       21.0       FEET FROM THE       10.0       800       500		41and TV 707(	12		Schart		
1947       ret some the East       Line or sec.       4       ret.       195 sec.       35E some       12. Commy         12.       Lea       Lea       Lea       Lea       Lea         21.       Election (Annual and Common and Comm	P. O. Box 1600, M1	diand, ix 7970	(60	North			
1947       PERFORMENT 2001       In protein (Interval)       12. County         1. East       1. State (Interval)       1. State (Interval)       1. State (Interval)       20. Rotary or C.T.         21. Elevations (Show whether DF, RT, etc.)       21. A Kind & Status Plus, Bood       21. Diming Contractor       20. Rotary or C.T.         21. Elevations (Show whether DF, RT, etc.)       21. A Kind & Status Plus, Bood       21. Diming Contractor       22. Approx. Date Work will atom         23.       PROPOSED CASING AND CEMENT PROGRAM       Unknown       Unknown         23.       PROPOSED CASING AND CEMENT PROGRAM         24. 12. 1/4"       8. 5/8"       32. 0%       5200'         12. 1/4"       8. 5/8"       32. 0%       5200'         12. 1/4"       8. 5/8"       32. 0%       5200'         12. 1/4"       8. 5/8"       32. 0%       5200'         12. 1/4"       8. 5/8"       32. 0%       5200'         12. 1/4"       8. 5/8"       32. 0%       5200'         12. 1/4"       8. 5/8"       32. 0%       5200'         12. 1/4"       8. 5/8"       32. 0%       5200'         12. 0. 0. 1. 10. 0       Diverter System       2000 psi       Let native mud build to 10 pg BW         5200-10800'       Rotating head	4. Location of Well UNIT LETTER	8 B Loc/	ATED 000 FEE	ET FROM THE			
1947       PERFORMENT 1200       10000000       12000000000000000000000000000000000000	10/7	Feet		р. 195 все. 35	5E NMPM ALLE		
21. Eleverine (Chew whether DE, RT, etc.)       21.4. Kiel & Status Plug, Bond       21.8. Original       21.9. Proposed Desth       13.4. Approx. Date Work will start         23.       22. Approx. Date Work will start       22. Approx. Date Work will start         23.       POPOSED CASING AND CEMENT PROGRAM         24. 10.4 Kiel & Startus Plug, Bond       218. Dilling Contractor       22. Approx. Date Work will start         23.       POPOSED CASING AND CEMENT PROGRAM         24. 11. 11. 11. 11. 11. 11. 11. 11. 11. 1	AND 1947 FEET FROM				12. County		
Depth Interval       Description       WP PSI 400 - 5200'       Mud Program 2000 psi 17 1/2"       Mud Program 2000 surface         Depth Interval       Description       WP PSI 400 - 5200'       Mud Program Biankat       Mud Program 2000 psi 17 1/2"         Depth Interval 400 - 5200'       Description Biankat       WP PSI 400 - 5200'       Mud Program 10 ppg BW         Depth Interval 400 - 5200'       Description Biankat       WP PSI 400 - 5200'       Mud Program 10 ppg BW         S200 - 10800'       Rotating head 8 2" Kill Line Pipe Rams       3000 psi 4 2" Kill Line Pipe Rams       State Addresser 4 2" Kill Line Pipe Rams       Mud Program 4 200 pg BW         Mud Program Pipe Rams       Description 4 2" Kill Line Pipe Rams       WP PSI 4 2" Kill Line Pipe Rams       Mud Program 4 2" Kill Line Pipe Rams         Mud Program Pipe Rams       Description 4 2" Kill Line Pipe Rams       WP PSI 4 2" Kill Line Pipe Rams       Mud Program 4 2" Kill Line Pipe Rams         Mud Program Pipe Rams       Diverter System 2000 psi 4 2" Kill Line Pipe Rams       Spoch 4 2" Control - 10.5 + 8.4 - 9.3 pgs.         Mud Program Pipe Rams       Approvide Addresser 4 2" Kill Line Pipe Rams       March 4, 1982         Mud Program Pipe Rams       Date March 4, 1982         Mud Program Pipe Rams       Date March 4, 1982					Lea		
Depth Interval       Description       WP PSI 400 - 5200'       Mud Program 2000 psi 17 1/2"       Mud Program 2000 surface         Depth Interval       Description       WP PSI 400 - 5200'       Mud Program Biankat       Mud Program 2000 psi 17 1/2"         Depth Interval 400 - 5200'       Description Biankat       WP PSI 400 - 5200'       Mud Program 10 ppg BW         Depth Interval 400 - 5200'       Description Biankat       WP PSI 400 - 5200'       Mud Program 10 ppg BW         S200 - 10800'       Rotating head 8 2" Kill Line Pipe Rams       3000 psi 4 2" Kill Line Pipe Rams       State Addresser 4 2" Kill Line Pipe Rams       Mud Program 4 200 pg BW         Mud Program Pipe Rams       Description 4 2" Kill Line Pipe Rams       WP PSI 4 2" Kill Line Pipe Rams       Mud Program 4 2" Kill Line Pipe Rams         Mud Program Pipe Rams       Description 4 2" Kill Line Pipe Rams       WP PSI 4 2" Kill Line Pipe Rams       Mud Program 4 2" Kill Line Pipe Rams         Mud Program Pipe Rams       Diverter System 2000 psi 4 2" Kill Line Pipe Rams       Spoch 4 2" Control - 10.5 + 8.4 - 9.3 pgs.         Mud Program Pipe Rams       Approvide Addresser 4 2" Kill Line Pipe Rams       March 4, 1982         Mud Program Pipe Rams       Date March 4, 1982         Mud Program Pipe Rams       Date March 4, 1982	******	++++++++++++++++++++++++++++++++++++++	HHHHHHH				
Depth Interval       Description       WP PSI 400 - 5200'       Mud Program 2000 psi 17 1/2"       Mud Program 2000 surface         Depth Interval       Description       WP PSI 400 - 5200'       Mud Program Biankat       Mud Program 2000 psi 17 1/2"         Depth Interval 400 - 5200'       Description Biankat       WP PSI 400 - 5200'       Mud Program 10 ppg BW         Depth Interval 400 - 5200'       Description Biankat       WP PSI 400 - 5200'       Mud Program 10 ppg BW         S200 - 10800'       Rotating head 8 2" Kill Line Pipe Rams       3000 psi 4 2" Kill Line Pipe Rams       State Addresser 4 2" Kill Line Pipe Rams       Mud Program 4 200 pg BW         Mud Program Pipe Rams       Description 4 2" Kill Line Pipe Rams       WP PSI 4 2" Kill Line Pipe Rams       Mud Program 4 2" Kill Line Pipe Rams         Mud Program Pipe Rams       Description 4 2" Kill Line Pipe Rams       WP PSI 4 2" Kill Line Pipe Rams       Mud Program 4 2" Kill Line Pipe Rams         Mud Program Pipe Rams       Diverter System 2000 psi 4 2" Kill Line Pipe Rams       Spoch 4 2" Control - 10.5 + 8.4 - 9.3 pgs.         Mud Program Pipe Rams       Approvide Addresser 4 2" Kill Line Pipe Rams       March 4, 1982         Mud Program Pipe Rams       Date March 4, 1982         Mud Program Pipe Rams       Date March 4, 1982							
Description       WP PSI Annular BOP       Mud Program Size causic for pH Size of HOLE       Size of Casing Meight PER FOOT Size of Casing And Campatible Size of HOLE       Size of Casing Meight PER FOOT Size of Casing And Campatible Size of HOLE       Size of Casing And Campatible Size of Casing And Campatible Size of HOLE       Size of Casing And Campatible Size of Casing And Campatible Size of HOLE       Size of Casing And Campatible Size of Casing And Campatible Size of Casing And Casing And Campatible Size of Casing And Casing	************	HHHHHH	19	Proposed Depth 19	Wolfcamp		
21. Elevations (Show whether DF, A1, etc.)       21. At Alm 6 status Prop. Sold       Unknown       Unknown         23.       Blanket       Unknown       Unknown         23.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17. 1/2"       13.3/8"       54.5#       400'       300       Surface         12. 1/4"       8.5/8"       32.0#       5200'       1200       Surface         7. 7/8"       5.1/2"       17.0#       10800'       900       5000'         BOP PROGRAM         Depth Interval         400- 5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH         Spool w/4" Choker Line       6.2" Kill Line       9.3 ppg.         Pipe Rams       4PPROVAL VALID FOR <u>/ &amp;0</u> DAY         PERMIT EXPIRES <u>G7/19/152</u> APPROVAL VALID FOR <u>/ &amp;0</u> DAY         PERMIT EXPRESE DESCENT PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA OR PRESENT UNLESS DRILLANG. UNDERWAY.         VM & BOME SPROCE DESCENTER PROPOSED PROGRAM. IF ANY       Unit Head       Date				10,800'	Bone Springs	Rotary	
3300' GR       Diamet       Other Proposed casing and cement program         23.       PROPOSED CASING AND CEMENT PROGRAM         Size of Hole       Size of CASING       Weight PER FOOT       SETTING DEPTH       SACKS of CEMENT       EST. TOP         17 1/2"       13 3/8"       54.5#       400'       300       Surface         12 1/4"       8 5/8"       32.0#       5200'       1200       Surface         7 7/8"       5 1/2"       17.0#       10800'       900       5000'         BOP PROGRAM         Depth Interval       Description       WP PSI       Mud Program         400- 5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge Blind Ram         Spool w/4" Choker Line       control = 10.5 + 8.4 - 9.3 ppg.       9.3 ppg.         Pipe Rams       4PEROVAL VALID FOR / SO DILLING.JUNDERWANG         Viz 2006. Since les trae and complete to the best of my knowledge and bellef.       Date_March 4, 1982         Intervently that the Information groups and the perofect to the best of my knowledge and bellef.         Signed MULA MULTION Supervently that the Information groups and the perofect of my knowledge and bellef.         <	21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor			
SiZE OF HOLE       SiZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17       1/2"       13 3/8"       54.5#       400'       300       Surface         12       1/4"       8 5/8"       32.0#       5200'       1200       Surface         7       7/8"       5 1/2"       17.0#       10800'       900       5000'         BOP PROGRAM         Depth Interval       Description       WP PSI       Mud Program         400- 5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         910       Pipe Rams       APPROVAL VALID FOR / &O DAY PROVAL VALID FOR / &O DAY PROVAL VALID FOR / &O DAY PRIVER S J1/2 /	3900' GR	В	lanket	Unknown	U1	nknown	
SIZE OF HOLE       SIZE OF CASING       Weight Perform of the formation of the basin o	23.	F	ROPOSED CASING AND	CEMENT PROGRAM			
11       1/2"       13       3/8"       54.5#       400'       300       Surface         12       1/4"       8       5/8"       32.0#       5200'       1200       Surface         7       7/8"       5       1/2"       17.0#       10800'       900       5000'         BOP PROGRAM         Depth Interval       Description       WP PSI       Mud Program         400- 5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH         Spool w/4" Choker Line       & 2" Kill Line       9.3 ppg.         Pipe Rams       APPROVAL VALID FOR / 80 DAY: PERMIT EXPIRES	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		
12 1/4"       8 5/8"       32.0#       5200"       1200       Sufface         7 7/8"       5 1/2"       17.0#       10800'       900       5000'         BOP PROGRAM         Depth Interval       Description       WP PSI       Mud Program         400- 5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         900       Bind Ram       Spool w/4" Choker Line       9.3 ppg.         Pipe Rams       AppROVAL VALID FOR / 80 DAY         Pipe Certify that the information above is trye and complete to the best of my knowledge and bellef.       Date March 4, 1982         Will A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF ANY.       Unit Head       Date March 4, 1982         It hereby certify that the information above is trye and complete to the best of my knowledge and bellef.       Date March 4, 1982         Signed       MLAA MUMANT Tute       Unit Head       Date         If the add on the process       Date       MAR 2 1932		13 3/8"	54.5#	And the second sec			
7 7/8"       5 1/2"       17.0#       10800'       900       900       900         BOP PROGRAM         Depth Interval 400- 5200'       Description Diverter System       WP PSI 2000 psi       Mud Program Let native mud build to 10 ppg BW         5200-10800'       Rotating head Annular BOP Blind Ram Spool w/4" Choker Line & 2" Kill Line       3000 psi Pipe Rams       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN OF PLUE BACK, Give DATA ON PRESENT WINLESS DRILLING-JINDERWAY.or Pipe Rams       APPROVAL VALID FOR / &0 PATE       DATE         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN OF PLUE BACK, Give DATA ON PRESENT WINLESS DRILLING-JINDERWAY.or Pipe Rams       APPROVAL VALID FOR / &0 PATE       DATE         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN OF PLUE BACK, Give DATA ON PRESENT WINLESS DRILLING-JINDERWAY.or PATE       Date March 4, 1982         IN ABOVE SPACE DESCRIBE PROPOSED PROCES is true and complete to the beat of my knowledge and bellef.       Date March 4, 1982         Intervention of Numerice Proposed is true and complete to the beat of my knowledge and bellef.       Date March 4, 1982         If the spone of Numerice Proposed is true and complete to the beat of my knowledge and bellef.       Date March 4, 1982         If the spone of Numerice Proposed is true and complete to the beat of my knowledge and bellef.       Date March 4, 1983 </td <td></td> <td></td> <td>32.0#</td> <td></td> <td></td> <td></td>			32.0#				
BOP PROGRAM         Depth Interval       Description       WP PSI       Mud Program         400-5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge Use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge Use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         Vive Space Describe proposed program.       Fresh water W/lime for phice and complete to the best of my knowledge and bellet.       APPROVAL VALID FOR 180 DAY.         Vive Space Describe proposed is true and complete to the best of my knowledge and bellet.       Signed Muture and complete to the best of my knowledge and bellet.         Signed Muture for State User for State Use	7 7/8"		17.0#	10800'	900	5000	
Depth Interval       Description       WP PSI       Mud Program         400-5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH @ 9000' ± mud up w/ge use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         NABOVE SPACE DESCRIBE PROPOSED PROGRAMM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT ADDLESS DRILLING JINDERWAAKJUG         Intre Source for State User         MARY TAXA		ŀ	1	1			
Depth Interval       Description       WP PSI       Mud Program         400-5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH @ 9000' ± mud up w/ge use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         NABOVE SPACE DESCRIBE PROPOSED PROGRAMM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT ADDLESS DRILLING JINDERWAAKJUG         Interve state of state liset         Signed       Math Title         March 4, 1982         Interve space for State liset         MARY TAXT			BOP PRO	GRAM			
Depth Interval       Description       Interval         400-5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH control - 10.5 + 8.4 - % 2'' Kill Line         Spool w/4'' Choker Line       control - 10.5 + 8.4 - % 3 ppg.         Pipe Rams       APFROVAL VALID FOR / 80 DAY: PERMIT EXPIRES 9119152.         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENTER PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BLOWGOT PREVENCE PROFOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT MOLESS DRILLING JANDERWAADUCT TIVE SONE. GIVE BACK BACK BACK BACK BACK BACK BACK BACK			200				
400-5200'       Diverter System       2000 psi       Let native mud build to 10 ppg BW         5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH         5200-10800'       Annular BOP       Blind Ram       use caustic for pH         Spool w/4'' Choker Line       Control - 10.5 + 8.4 -       9.3 ppg.         Pipe Rams       Approval VALID FOR / 80 DAY:         PERMIT EXPIRES 97/19/92       DATE         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT MINLESS DRILLING.JUNDERWAADUC         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT MINLESS DRILLING.JUNDERWAADUC         I hereby certify that the information doore is true and complete to the best of my knowledge and bellef.         Signed       March 4, 1982         I hereby certify that the information for State lise)         AMAR 13 (53)	Death Intoma	1	Description	WP PSI	Mud	Program	
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5200-10800'       Rotating head       3000 psi       Fresh water w/lime for pH @ 9000' ± mud up w/ge use caustic for pH control - 10.5 + 8.4 - 9.3 ppg.         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT AINLESS DRILLING. AINDERWAY.         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT AINLESS DRILLING. AINDERWAY.         IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT AINLESS DRILLING. AINDERWAY.         I hereby certify that the information above is true and complete to the best of my knowledge and bellef.         Signed       Math Mathematical above is true and complete to the best of my knowledge and bellef.         March 4, 1982       MAR 13 (53).	400- 5200'	Di	verter System.	2000 ps			
5200-10800*       Rotating near       Bilind Ram       pH @ 9000* ± mud up w/ge         Annular BOP       Blind Ram       use caustic for pH         Spool w/4" Choker Line       0.3 ppg.         Pipe Rams       Approval Valid FOR / 80 DAY:         PERMIT EXPIRES       9/19/82         The space describe proposed program: IF proposal is to deepen or plug back, give data on present Wollds Definition       Date         March 4, 1982       This space for State lise)       MAR 13 (53)         Addy 2.3723       HTLE       Date					10 PP6 -		
5200-10800'       Rotating nead       Bilind Ram       pH @ 9000' ± mud up w/ge         Annular BOP       Blind Ram       use caustic for pH         Spool w/4" Choker Line       0.3 ppg.         Pipe Rams       Approval Valid FOR / 80 DAY:         PERMIT EXPIRES       9/19/82         The space describe proposed program: IF proposal is to deepen or plug back, give data on present Wollds Defined and where         In Above space describe proposed program: IF proposal is to deepen or plug back, give data on present Wollds Defined and Defined.         In hereby certify that the information above is true and complete to the best of my knowledge and bellef.         Signed       March 4, 1982         It hereby certify that the information above is true and complete to the best of my knowledge and bellef.         Signed       March 4, 1982         In ABOVE space for State lise)       MAR 13 193.         Addy 1.3.273       This space for State lise)			the transformed	3000 ms	i Fresh wa	ter w/lime for	
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Pipe Rams  APPROVAL VALID FOR <u>180</u> DAY  PERMIT EXPIRES <u>9119182</u> IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT AINLESS DRILLING JUNDERWASU  Tive zone. Give BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the informatical above is true and complete to the best of my knowledge and belief.  Signed MCDA MUMINIFY Title Unit Head Date March 4, 1982  (This space for State Use)  AMAR 13 153.  ITTLE		5					
PERMIT EXPIRES <u>9719182</u> IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT <b>WINLESS</b> DRILLING, HINDERWASUUR TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. Signed March 4, 1982 (This space for State Use) WAR 1982 MAR 1982		p.				ADDROVAL VALID FOR 180 DAYS	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT ADDLESS DRILLING ADDERWASSUE TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed March 4, 1982 (This space for State Use) WAR 1982 MAR 1982		1.	ipe numb		APERUVAL VA	NDES GIGTAZ	
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I hereby certify that the informatical above is true and complete to the best of my knowledge and belief.         Signed       March 4, 1982         (This space for State User)       Unit Head         MAR 1982         MAR 1983	IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IT	F PROPOSAL IS TO DEEPEN O	DR PLUG BACK, GIVE DATA O	N PRESENT ALOUNTINE IN		
Signed Melba Knipling Title Unit Head Date March 4, 1982 (This space for State Use) WAR 19 1930							
(This space for State Use)	I hereby certify that the informat	tion above is true and con				-1 / 1002	
	" Milla 7	molina	TuleUni	t Head	Date <u>Ma</u>	rch 4, 1982	
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CONDITIONS OF APPROVAL, IF ANY:	5		TITLE				