

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
24241	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Exxon Corporation		New Mexico "CX" State
3. Address of Operator		9. Well No.
P. O. Box 1600, Midland, TX 79702		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM		Wildcat and
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		Undesig. Shoebar
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Sidetrack hole</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please approve the sidetracking of the above well.

It was drilled to a depth of 4977' when the bottomhole assembly twisted off. Junk left in the hole included the bit, 2 8-inch drill collars, shock sub and string reamer. The top of the fish is at 4855'.

A plug was set from 4610' to 4855' with 200 sx Cl H w/10#/sx sand but the cement was contaminated. A second plug was set from 4790' to 4440' w/500 sx Cl H w/2% CaCl₂. The second plug was drilled to 4577' and the well was kicked off with a Dyna-Drill. Cumulative random deviation at 4977' is 76'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Edgar Runkel</u>	TITLE <u>Unit Head</u>	DATE <u>November 24, 1982</u>
ORIGINAL SIGNED BY		
JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPER.</u>	TITLE	DATE <u>DEC 7 1982</u>