HO. OF COPIES REC	L		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			

7/13/82

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Elioctive 1-1-65		
	U.S.G.S.	- AUTHORIZATION TO TR	AND			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL					
	GAS					
	OPERATOR					
ī.	PROPATION OFFICE					
	Ammex Petroleum	ı. Inc.				
	Address					
	Box 10507	Mic	dland, TX 79702			
,				() US Not come in the come and an		
	New Well	Change in Transporter of:	Other CARNOCKPAD FLARED AND	trans in the second sec		
	Recompletion	Cil Dry G		NULTION TO RAD		
	Change in Ownership	Casinghead Gas Conde	insule CATALLOTO	vert 1162 10 8 100		
	If change of ownership give name and address of previous owner	THE WELL HAS BEE	N PLACED IN THE POOL			
		DESIGNATED DUE ON	er soid DO SANT CONCUE			
11.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Including F	-101	25000 1101		
	Exxon State	1 Vacuum Graybu	irg South State, Federa	State LG1339		
	1 165	.O	220			
	Unit Letter L : 165	Feet From The South Li	ne and 330 Feet From	The West		
	Line of Section 32 To	ownship 17-S Range 3	26-E , NMPM, Lea	County		
_		The second secon	ZU-L , MMFM, Lea	County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of O.		Address (Give address to which appro	eved copy of this form is to be sent)		
	The Permian C	orporation	P.O. Box 1183 Houst	ton, TX 77001		
•	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)		
	None None					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	give location of tanks.	<u>; L ; 32 ; 17 ; 26</u>	no			
		ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Complete		X Peeben	Find Buck Sume Nes-V. Diff. Nes-V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5/01/82	6/2/82	5200'	5148'		
	Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth		
	3865.8 GR	Grayburg	4978'	4918'		
	Perforations		-	Depth Casing Shoe		
	5126-38'; 5064-					
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		8 5/8"	410	300 sx		
	7 7/8	4½	5184	900 sx		
••				<u> </u>		
٧.	TEST DATA AND REQUEST FOIL WELL	OK ALLOWABLE (1 est must be a able for this di	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	6/11/82	6/15/82	amua			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gas-MCF		
	42	20	22	TSTM		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION		
		III IOII II O O O O O O O O O O O O O O		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPR. This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
•						
	Agent		All sections of this form must be filled out completely for silow- able on new and recompleted wells.			
	(7	(tle)				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JUL 1 4 1982

CACLD. MOBBS OFFICE