30-025-27802 NO. OF COPILS RECEIVED NEW MEXICO OIL CONSERVATION COMESSINED DISTRIBUTION Form C-101 Revised 1-1-65 SANTA FE 5A. Indicate Type of Lease FILE APR 27 1982 STATE X U.S.G.S. \$. State Oil & Gas Lease No. LAND OFF CE O. C. D L1634 OPERATOR ARTESIA, OFFICE APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Nam la. Type of Work Humble City Unit DRILL 🖾 DEEPEN PLUG BACK 8. Farm or Lease Name b. Type of Well WELL X SINGLE X MULTIPLE ZONE WELL Humble City Unit 9. Well No. 2. Name of Operator Bass Enterprises Production Co. 3. Address of Operator 10. Field and Pool, or Wildcat Wildcat P.O. Box 2760 Midland, Texas 79702 4. Location of Well North UNIT LETTER D LOCATED 990 TWP] 7 Southers. 37 Eastman West 12. County 20. Rotary or C.T. Rotary Strawn 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start \*Upon Approva Unknown GL 3702.4' Blanket PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING SACKS OF CEMENT EST. TOP SIZE OF HOLE WEIGHT PER FOOT | SETTING DEPTH Circ. to Surface 11 3/4" 225 sys.  $350 \pm$ 15" 42 TOC @ 2:000' ± 28,24 8 5/8" 5240 ± 400 sys. ]] TOC @ 8500' ± 1600 sys. 5 1/2" TD 7 7/3 BOP Program: 11" open hole - as per BEPCO III (attached). 7 7/8" open hole - as per BEPCO IV (attached). \*\*\*Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing by either circulating with cement, or a DV tool at the top of the salt. APPROVAL VALID FOR 180 DA PERMIT EXPIRES / UNLESS DRILLING UNDERWAY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESEN" PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Drilling Engineer 4-23-82 Signed (This space for State Use)
Orig. Signed by APR 2°9 1982 Les Clements

\*\*\*SEE ABOVE

CONDITIONS OF APPROVAL, IF ANY: