

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SAN A FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L 1634

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

BASS ENTERPRISES PRODUCTION CO.

Address of Operator

Box 2760, MIDLAND, TX 79702-2760

Location of Well

7. Unit Agreement Name

HUMBLE CITY UNIT

8. Farm or Lease Name

HUMBLE CITY UNIT

9. Well No.

1

10. Field and Pool, or Wildcat

WILDCAT

BY LETTER D LOCATED 990 FEET FROM THE NORTH LINE AND 660 FEET FROM

WEST LINE OF SEC. 36 TWP. 17S RGE. 37E NMPM

12. County

LEA

14. Date Spudded 5-9-82 16. Date T.D. Reached 6-13-82 17. Date Compl. (Ready to Prod.) 6-22-82 18. Elevations (DF, RKB, FT, GR, etc.) 3702' GR 3716' KB 19. Elev. Casinghead -

Total Depth

11,400

21. Plug Back T.D.

7236'

22. If Multiple Compl., How Many

SINGLE

23. Intervals Drilled By

Rotary Tools 0' 11,400'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7049' - 7083' SAN ANDRES

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

BHC-SL, DI-SPL, CN-FD

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	365.47'	15"	275 CL "C" - CIRC.	NONE
8 5/8"	24, 28 & 32	5198.22	11"	1400 LITE & 200 CL "C"	NONE
5 1/2"	17#	7236.02	7 7/8"	445 CL "H"	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6972'	6965'

28. Perforation Record (Interval, size and number)

ONE (1) SHOT @ EACH DEPTH: 7049', 7053', 7056', 7061', 7064', 7069', 7074', 7077' & 7083' (92665).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7049-7083'	4000 GALS 15% HCl & 19 BALLS

PRODUCTION

Site Firm Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-22-82		FLOWING					SI - WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6-24-82	24	1/2"	→ 276	276	221	14	801	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
350	PICKER.	→ 276	276	221	14	36.6		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List of Attachments

ONE (1) EACH OF ABOVE LOGS.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. J. Mack, Jr.

TITLE

H. J. Mack, Jr.

DATE

Jul 2, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2123</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2239</u>	T. Strawn <u>1110</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>3445</u>	T. Atoka <u>1125</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11330</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5523</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8036</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8260</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9540</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2123	2123	SURFACE ROCK				
2123	2239	116	ANHY				
2239	3500	1261	SALT, ANHY & SH				
3500	3770	270	ANHY & SH				
3770	5230	1460	DOLO & SH				
5230	6560	1330	DOLO				
6560	7030	470	LM & E				
7030	8120	1090	LM, SH & DOLO				
8120	9510	1390	LM, SD & DOLO				
9510	9660	150	LM, SD, SH & DOLO				
9660	10600	940	LM, SH & DOLO				
10600	11400	800	LM, SH & CARB.				

RECEIVED

JUL 6 1982

COPIES
HOBBS OFFICE