

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-105
 Effective 1-1-65

Bass Enterprises Production Co

Box 2760, Midland, TX 79702-2760

CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 9/1/82
 UNLESS AN EXCEPTION TO R-4073
 IS OBTAINED.

DESCRIPTION OF WELL AND LEASE

Holbe Channel-San Andres R-7076 (10-1-82)

Humble City Unit L-1634 1 Wildcat-San Andres

Section D 990 North 660 West

Line of Section 36 Township 17S Range 37E County Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

THE PERMIAN CORPORATION

Box 1183, Houston, TX 77001

D 36 17S 37E

COMPLETION DATA

Des gaste Type of Completion - (X)

Date Spudded	Date Completed	Depth	Perforations
5-9-82	6-22-82	11,400'	7,236'
3702' GL 3716' KB	SAN ANDRES	7049'	6972'
ONE (1) SHOT @ EA. DEPTH: 7049', 7053', 7056', 7061', 7064', 7069', 7074', 7077', & 7083', NINE (9) HOLE.			7236'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
15"	11 3/4"	365.47	275 C1 "C" - CIRC.
11"	8 5/8"	5198.22	1400 LITE & 200 C1 "C"
7 7/8"	5 1/2"	7236.02	445 C1 "H"
5 1/2" C.S.G.	2 3/8"	PRC@, 6972'	NA

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil from Bottom	Date of Test	Flowing Rate	Flow, pump, gas lift, etc.
6-22-82	6-24-82	FLOWING	
Length of Test	Testing Pressure	Casing Pressure	Coke Size
24 HRS	350	PACKERS	1/2"
Actual Prod. During Test	Oil-able	Water-Blas.	Gas-Bl. CF
	276	14	801

GAS WELL

Actual Prod. Test-MCF/24	Length of Test	Initial Gas Pressure (PSI)	Gravity of Gas (Specific Gravity)
Testing Method (Spont. or Pump)	Tubing Pressure	Casing Pressure	Coke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED: JUL 9 1982

ORIGINAL SIGNED BY

JERRY CLAYTON

OIL CONSERVATION COMMISSION

H. J. Thursty Jr.
 Sr. Prod. Clerk
 July 2, 1982

This form must be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs of the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on newly drilled or recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED

JUL 6 1982

O.C.B.
HOBBS OFFICE