

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27803

5. Indicate Type of Lease

STATE ☒ Fee ☐

6. State Oil & Gas Lease No.

LG-607

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1980 Feet From West Line

Section 32 Township 19S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3658.2' GL, 3676' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CERTIFIED #P 969 424 082 - JDL:PGS

Bass Enterprises Production Company respectfully requests the approval to temporarily abandon the referenced well. The well is currently shut in because the Bone Springs zone is not economical to produce. Engineering is currently evaluating recompletion possibilities in the Delaware zones. Work is expected to commence in mid July, 1999. The following procedure will be used to temporarily abandon the well:

- 1) MIRU PU. Unseat pump and POH with rods and pump. LD pump.
- 2) ND WH. NU BOP. Release TAC and POH with 2-7/8" tubing and TAC. LD TAC and stand back tubing.
- 3) RU WL truck. PU and RIH with 5-1/2" CIBP to 9380' and set. Dump bail 35' cmt on top of CIBP.
- 4) POH and RD WL truck.
- 5) PU and RIH with SN and tubing and swing EOT @ +/- 9251'.
- 6) RU Kill truck and circulate hole with 193 bbls packer fluid. RD Kill truck. ND BOP.
- 7) RIH w/ rods w/no-go and land in SN. NU WH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Division Production Superintendent

DATE: 8/24/98

TYPE OR PRINT NAME

Keith E. Bucy

TELEPHONE NO. (915) 683-2277

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY:

TITLE:

DATE:

SEP 10 1998

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE WELL TO BE APPROVED.