+			
Submit 3 Copies	State of New M Energy, inerals and Natural R		Form C-103
to Appropriate District Office	Likelgy, like als and Matural A	asources Department	Revised 1-1-89
DISTRICT I	OIL CONSERVATION	ON DIVISION	[
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		WELL API NO. 30-025-27803	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	S. Indicate Type of Lease
DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
			LG-607
(DO NOT USE THIS FORM FOR PR	ICES AND REPORTS ON WE OPOSALS TO DRILL OR TO DEEPEI	ILLS N OR PLUG BACK TO A	
DIFFERENT RESE	RVOIR. USE "APPLICATION FOR PE	ERMIT"	7. Lease Name or Unit Agreement Name
1. Type of Well:	-101) FOR SUCH PROPOSALS.)		-
OE GAS WELL	OTHER		Bass 32 State
2. Name of Operator			8. Well No.
Bass Enterprises Production Co.			1 .
3. Address of Operator P.O. Box 2760 Mid]ar	nd, Texas 79702-2760		9. Pool name or Wildcat Apache Ridge Bone Spring
4. Well Location	la, lexas / 5/62 2/00		Apache Arage Done Spring
Unit Letter :660) Feet From The North	Line and1980	Feet From The West Line
22	100		
Section 32	Township 195 R	ange 34E	NMPM Lea County
	3658.2' GL, 36		
11. Check	Appropriate Box to Indicate		enort or Other Data
NOTICE OF IN	TENTION TO:		SEQUENT REPORT OF:
—	_	000	
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING			
OTHER:		OTHER: Plug Ba	ck 🕅
12 Describe Proposed on Completed One			
MOTEL ALL KULL HUS.			ding estimated date of starting any proposed
9-18-91 RIH and set	5 1/2" CIBP at 12,995	' Pressure 5 1/2	" CSG. to 1000# OK. RIH and
aump 35 Ce	ment on CIBP at 12,995	' .	
10.154' Pu	1/2 MODEL "K" UMI, re mped 400 SY Class "H" (tainer to 10,154 Comment w/ additi	' Circ. and set retainer at ves CIRL 15 SX to surface, WOC.
9-25-91 Ran Tem. Su	rvev TOC at 7990' POOH	. RTH w/3 3/8" C	SG. Gun loaded 2 JSPF at 1800
phased. w/l	6 GR GOEX charmes Perf	interval 10.106	' = 10.126' (41 holes)
9-26-91 Acidized Pe	rfs. 10,106' - 10,126'	Bone Spring wit	h 5,000 Gals. 15% HCI with
additives,	and 60 I.I SG Ball Sea	lers.	· · · · · · · · · · · · · · · · · · ·
	n up well n out ball Sealers		
	5 1/2" CIBP at 10.010'	Dump 35' class	"H" cement, test Csg. to 1000
PSI. UK.			
10-3-91 Perf 9480'	- 9544' w/ 214 shots, S	Swab & SDON. Pre	p. to frac.
10-14-91 Frac Bone S	oring Perf 9480'-9544'	with 30,000 Gal:	s. Hyborgel 40 plus with additives
I hereby certify that the information above is tru			OVER
SKONATURE	cherr T	Sr. Productio	on Clerk 11-7-91
TYPE OR PRINT NAME R.C. HOUTO			
	hens		TELEPHONE NO.(915)683-2277
(This space for State Upp) 184 at 1940 Aures			
(This space for State Unit) CHARLE SPORTED Dia to story 1	BY JERRY SEXTON		$\frac{\text{telephone no.(915)}683-2}{\text{NOV 1}}$
(This space for State Up)(CHRAL SPECIAL Discourses) APPROVED BY	BY JERRY SEXTON SUPERVISOR	LE	<u>теlephone no.(915)683-2</u> 277 NGV 1 & ЮВ і Дате

3A	Quail Ridge	Marton	E
on	quan nage	1 ON WW	

CONT.

and 72,000# resint coated 20/40 sand. Clean up well & swab prep to test woo.

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