Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS														
BASS ENTERPRISE								API No. 30-025-27803						
P.O. BOX 2760,	P.O. BOX 2760, MIDLAND, TEXAS 79702-2760													
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Change in Operator Casinghead Gas Condensate Condensate														
and address of previous operator														
II. DESCRIPTION OF WELL Lease Name	AND LE	ASE												
BASS 32 STATE	Well No. Pool Name, Includi 1 QUAIL RID									of Lease No. Federal or Fee LG607				
Unit LetterC	:6	60	. Feat	From Ti	heN	IORTH	Line an	d19	80	Fe	et From The	WEST	Line	
Section 32 Township	198		Rang		34E		NMP	vı, L	EΑ				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS														
KOCH OIL COMPANY, A DI	LVISION	or Conden			INC	Address (Give ac	idress to w	vhich	approved	copy of this	form is to be s	eni)	
Name of Authorized Transporter of Casing	head Gas			y Gas [Address (Give ac	<u>idress to x</u>	8, vhich	BRECK	COPY of this	TEXAS	76024	
PHILLIPS 66 NATURAL GA	AS COMP Unit	ANY Sec.	Twp.		D	PHILL	<u>IPS</u>	BUILD	ING	<u>, BAR</u>	TLESVIL	LE,OKLA.	74004	
give location of tanks.	ici	32	1199	: i 34	Rga. IE	VE	c	nnected?		When	? 4-13-8:	3	•	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA 4-13-83														
Designate Type of Completion	· (X)	Oil Well		Gas W	'ell	Now W	ell W	orkover		Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	d. Ready to	Prod.			Total Dep	th				P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth			
Perforations											Depth Casing Shoe			
	CEMEN	TING	PECOI	010										
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT			
			······································	·						 				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	2										
OIL WELL (Test must be after re Dute First New Oil Run To Tank	covery of so	tal volume c	of load	oil and	must	be equal so	or exce	sed top all	lowal	ble for this	depth or be j	for full 24 hou	rs.)	
	Date of Ter	Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	Tubing Pressure					Casing Pressure					Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.					Gas- MCF	Gas- MCF		
GAS WELL						·								
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF					Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size	Choke Size		
VL OPERATOR CERTIFICATE OF COMPLIANCE										·				
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved 06T 3 1 1990								
Dr. 140						Da	te Ap	prove	d -		91 01	1000		
Signature Signature						By ORIGINAL SIGNED BY JERRY SEXTON								
R.C. HOUTCHENS, SENIOR PRODUCTION CLERK						DISTRICT I SUPERVISOR								
10-26-90	(915) 6	83 - 227	Tille 7	•		Titl	θ							
Date			hone l	Vo.	-									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 8 0 1990

OCD HOBBS OFFICE