

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

BASS ENTERPRISES PRODUCTION CO.

Address of Operator

Box 2760, MIDLAND, TX 79702-2760

Location of Well

LETTER C LOCATED 660 FEET FROM THE NORTH LINE AND 1980 FEET FROMWEST LINE OF SEC. 32 TWP. 19S RGE. 34E NMPM

Date Spudded

7-1-82

16. Date T.D. Reached

8-15-82

17. Date Compl. (Ready to Prod.)

SEPT. 4, 1982

18. Elevations (DF, RKB, RT, GR, etc.)

3658' GL 3676' RKB

19. Elev. Casinghead

Total Depth

13,660

21. Plug Back T.D.

22. If Multiple Compl., How Many

SINGLE

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-13,660

Producing Interval(s), of this completion - Top, Bottom, Name

13,481' - 13,499', ELEVEN HOLES - MORROW

Type Electric and Other Logs Run

CN-LD, DLL MICRO-SFL

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	500'	14 3/4"	400 "C" - CIRC OUT 100	NONE
8 5/8"	24# x 28"	4598'	11"	200 LITE x 150 "C"	NONE
5 1/2"	17#	13660'	7 7/8"	350 CI "H"	NONE
2 3/8"	4.7#		5 1/2" CASING		NA

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 3/8"	13,435'	13,402'

Perforation Record (Interval, size and number)

ONE (1) SHOT @ EACH INTERVAL: 13,481', 13,482', 13,484', 13,486', 13,488', 13,490', 13,492', 13,494', 13,495', 13,497', & 13,499'. ELEVEN HOLES - JRC-SSB II CHARGES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

NONE

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
SI		FLOWING					SI - WOPL	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9-13-82	4	VAR.	→	7.8	91	0	11,613	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
2250	PACKER	→	47	AOE 2,159	0	RUN	53.6 @ 60	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

DAVIS SERVICES, INC.

5. List of Attachments

ONE (1) EACH ABOVE LOGS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. J. Murty, Jr.

TITLE

Sr. Prod. Clerk

DATE

Sept. 21, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

KB 3676'

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1,524</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>12,177</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>12,460</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3,540</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>4,600</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>5,690</u>	T. Entrada	T.
T. Abo	T. Bone Springs <u>8,236</u>	T. Wingate	T.
T. Wolfcamp <u>10,850</u>	T. <u>MORROW CLASTICS</u> <u>13,020</u>	T. Chinle	T.
T. Penn.	T. <u>BARNETT</u> <u>13,570</u>	T. Permian	T.
T. Cisco (Bough C)	T. <u>L. MORROW</u> <u>13,431</u>	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>13,044</u> to <u>13,346</u>	No. 4, from _____ to _____
No. 2, from <u>13,481</u> to <u>13,499</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	SURFACE	9700	10,600	900	DOLO, LIME & SHALE
800	2150	1350	SALT, ANHY, REDBEDS	10,600	13,660	3060	LIME, SAND & SHALE
2150	3200	1050	SALT & ANHY				
3200	3400	200	SALT				
3400	4000	600	ANHY, DOLO & SHALE				
4000	4700	700	DOLO, SAND & SHALE				
4700	5660	960	DOLO				
5660	5840	180	DOLO & SHALE				
5840	6370	480	LIME, SAND & SHALE				
6370	6780	460	DOLO				
6780	7500	720	DOLO, SAND & SHALE				
7500	9700	2200	LIME, SAND & SHALE				

RECEIVED
SEP 24 1982
DISTRICT OFFICE