## ICTIGY AND MINETALS DEPARTMENT Distribution

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANIA / N	SANTA FE, NE	W MEXICO 87501				
U & U.A.			•			
TRANSFORTER UIL	AND REQUEST FOR ALEOWABLE					
OPERATION PADRATION OFFICE Operator	AUTHORIZATION TO TRANS		JKAL GAS			
	es PRODUCTION Co.					
Box 2760, MIL	LAND, TX 79702					
Reason(s) for liting (Check proper &	OZJ  Change in Transporter of:	Other (Plea	ie explain)			
Recompletion	Oil Dry C	•• 🔲				
Change in Ownership	Caeinghead Gas Conde	neate [	······································			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AN	D L.E.49F.   Well No.   Pool Name, Including F	"ermetion	Kind of Leas	······································	Lease No.	
BASS 32 STATE	1 QUAIL RIDGE	MonRow State, Federa		l or Fee	16607	
	60 Feet From The Non TH Li	ne and /980	Feet From "	The WEST		
Line of Section 32 T	waship 19-5 Range	34-E , NMP	ч	LEA	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	1S				
Name of Authorized Transporter of C		ı		ved copy of this form is		
THE PERMIAN CONPORM	•	Address (Give address to which appro		red copy of this form is	to be sent)	
PHILLIPS PETROLEUM	Unit Sec. Twp. Rge.	PHILLIPS BLDG., BARTLESUILLE, OK Is gas actually connected? When			14004	
If well produces oil or liquids, give location of tanks.	C 32 19-5 34-R	No	<u>    i          i                     </u>			
If this production is commingled s COMPLETION DATA	with that from any other lease or pool,	give commingling ord	r number:	Plug Back   Same Re	s'v. <sup>1</sup> Diff. Res's	
Designate Type of Complet		X		4		
Date Spudded 7- 1-82	Date Cempl. Ready to Prod.  9-13-82	Total Depth /3,66	· o '	P.B.T.D.		
Lievations (DF, RKB, RT, GR, etc.)	• • • • • • • • • • • • • • • • • • • •	Top Oil/Gas Pay		Tubing Depth		
3658' 66 , 3676'KB	MORROW	13,481'		13,435 Depth Casing Shoe		
	ELEVEN (11) HOLES			13,660		
13,7012/3,717		D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		HOO"C" - Cir ant 1005 KS		
143/6"	113/4"	500' 4598'		200 LITE \$ 150 "C"		
724	5 °/8 = = = = = = = = = = = = = = = = = = =	13660'		350CL, "H"		
	2.22	1 7 3 7 5 6				
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fier recovery of socal values	ums of load oil i	and must be equal to or	exceed top allo	
OIL WELL Dute First New Oil Hun To Tanks	Date of Test	Producing Method (Fig		i, elc.j		
Length of Teel	Tubing Pressure	Casing Preseure		Choke Size		
Actual Prod. During Test	OII - Bele.	Water-Bbla.		Gae · MCF		
		<u> </u>		<u> </u>		
GAS WELL				Gravity of Condensate		
Actual Frod. Teel-MCF/D	Length of Test	Bhie. Condensate/MMC		53.6 6 6		
Testing Method (pitot, buck pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shar	-1a)	Chose Sise		
BACK PRESSURA		PAKKER		ION DIVISION		
CERTIFICATE OF COMPLIAN	ACE.	11	APR 22			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	AFR ZZ	1983	19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON				
		TITLE		I SUPERVISOR	IA	
_		H	to filed in c	ompliance with RUL	E 1104.	
Jo. J. War h	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense.					
Jo. J. Westy fr.  Jensey Production Clark  (Tille)  March 30, 1983		well, this form must be accompenied by a labulation of the deviation tests taken on the well in accordance with MULE 111.				
Lenier Pres	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
March 30	, 1983	with and only	Sections 1. II.	III, and VI for the	ngas of owner	
	use)	well name or number	t, or transport	er, or other such then	An or committee.	

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. beparate Forms C-104 must be filed for each poul in multiply condicted wells.

APR 1 1983