STATE OF INLW INICATOD ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA PE	T	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 9750

Form C-103 Revised 10-1

TILE	
U.S.a.s.	Sa. Indicate Type of Lease
OPERATOR OPERATOR	State X Foo
	S, State Oil & Gas Leasa No. LG 607
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DILL OR TO DELPER OR PLUG BACK TO A DIFFERENT RESER 1. (FORM C-101) FOR SUCH PROPOSALS.)	IVOIR.
1. OIL GAB X OTHER.	7, Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Bass Enterprises Production Company	Bass 32 State
3. Address of Operator	9. Well No.
P. O. Box 2760 Midland, Texas 79702	1
UNIT LETTER C 660 PLET FROM THE North LINE AND 1980	10. Fleid and Pool, or Wildcat Quail Ridge Morrow
THE West LINE, SECTION 32 TOWNSHIP 195 MANGE 34	1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/
15. Elevation (Show whether DF, RT, GR, etc.) 3658.2 GL	12. County
	Lea
Check Appropriate Box To Indicate Nature of Notice, Report Notice of Intention To:	port or Other Data BSEQUENT REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	\subset
TEMPORARILY ABANDON COMMENCE DRILLING OPHS	ALTERING CASING
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT	168
	sa
OTHER	sg.
OTHER	
other 5½ Cs other	
OTHER	
other 5½ Cs other	es, including estimated date of starting any propo
other 5½" Cs 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1703. Drilled 7-7/8" hole to 13,660' 8-16-82. Run 100 jts. 5-1/2" 17# S-95 LT&C, 204 jts. 5-1/2" 17# N-80 1 T&C	C, 22 jts. 5-1/2" 17# N-80.
Then 5½" CS other 5½" CS 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data work) SEE RULE 1705. Drilled 7-7/8" hole to 13,660' 8-16-82. Run 100 jts. 5-1/2" 17# S-95 LT&C, 204 jts. 5-1/2" 17# N-80 LT&C Buttress csg. Halliburton cemented 350 sx Class "H" with additives. Bumped pl Float held.	C, 22 jts. 5-1/2" 17# N-80. lug @ 6:20 p.m. MDT 8-17-82.
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