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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 26 1982
O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG 607

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
c. Name of Operator
Bass Enterprises Production Co.
d. Address of Operator
P.O. Box 2760 Midland, Texas 79702
e. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE
1980 FEET FROM THE West LINE OF SEC. 32 TWP. 19S RGE. 34E NMPM
12. County
Lea
19. Proposed Depth
13,600
19A. Formation
Morrow
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
GL = 3658.2'
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
Unknown
22. Approx. Date Work will start
Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	42	500 ±	400 ±	Circulated
11"	8 5/8"	24 & 28	4500 ±	700 ±	2000' ±
7 7/8"	5 1/2"	17	13,600 ±	800 ±	9700' ±

BOP Program:

- While drilling 11" open hole - as per BEPCO III (attached).
- While drilling 7 7/8" open hole - as per BEPCO IV (attached).

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 10/28/82
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed PS Dayle Title Drilling Engineer Date 4-23-82

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT ENGINEER DATE APR 28 1982

CONDITIONS OF APPROVAL

RECEIVED

APR 27 1982

U.S. DEPT. OF JUSTICE
HOBBS & ASH