

Submit 3 Copies
to Appropriate -
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27827
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 1367N

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Mid-America State
2. Name of Operator Oryx Energy Company	8. Well No. 3
3. Address of Operator P.O. Box 26300, Oklahoma City, O.K. 73126-0300	9. Pool name or Wildcat <i>Aratrup Wayfaring</i> Scharb Bone Spring
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>19S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Blow well down. ND WH. NU BOP. RU WL. RIH w/ 5-1/2" CIBP and set CIBP @ 10100'. Dump 20' cmt on CIBP. POH RD WL.
2. TIH w/ 2-7/8" WS OE to 10000'. Displace hole w/ 9.5#/gal. mud. POH w/ 2-7/8" tbq.
3. Work stretch on 5-1/2" csg and cut csg @ freepoint. POH LD CSG.
(Note: if freepoint is shallower than 4400', contact NMOGCC & region drilling dept. for modified procedure.)
4. TIH w/ 2-7/8" WS OE to 50' below csg cut. Spot 50 sx class "C" cmt plug from 50' below cut to 175' above cut.
5. POH w/ WS to 4500'. Spot 50 sx class "C" cmt. Plug from 4500' to 4305'.
6. POH w/ WS. RU WL & Perf 8-5/8" csg @ 600'. POH RD WL. TIH w/ 2-7/8" WS OE & attempt to EIR into perfs; if successful, circ cmt to surf on backside. If unsuccessful, move to Step 7.
7. Spot 30 sx. class "C" cmt. Plug from 600' to 489'.

(cont. on page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jan Stevenson TITLE Proration Analyst DATE Sept. 18, 1991
TYPE OR PRINT NAME Jan Stevenson (405) TELEPHONE NO. 752-7139

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: